

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMSF078387A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

8. Well Name and No.
KERNAGHAN B 5

9. API Well No.
30-045-27338-00-S1

1. Type of Well
 Oil Well Gas Well Other: COAL BED METHANE

2. Name of Operator
BP AMERICA PRODUCTION CO. Contact: TOYA COLVIN
E-Mail: Toya.Colvin@bp.com

3a. Address
501 WESTLAKE PARK BLVD. RM 4.423B
HOUSTON, TX 77079

3b. Phone No. (include area code)
Ph: 281-366-7148

10. Field and Pool, or Exploratory
BASIN FRUITLAND COAL

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 28 T31N R8W NENE 1210FNL 1115FEL
36.872421 N Lat, 107.674820 W Lon

OIL CONS. DIV DIST. 3
NOV 05 2014

11. County or Parish, and State
SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP America Production Company would like to submit the daily operation summaries for the subject well. Please see attached re-perf operations from September- October 2014.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #269444 verified by the BLM Well Information System
For BP AMERICA PRODUCTION CO., sent to the Farmington
Committed to AFMSS for processing by WILLIAM TAMBEKOU on 11/03/2014 (14JXL0170SE)**

Name (Printed/Typed) TOYA COLVIN	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 10/08/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	Title WILLIAM TAMBEKOU PETROLEUM ENGINEER	Date 11/03/2014
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Operations for the Kernaghan B 5 – September- October 2014

September 2014

09/26/2014- JSEA, MOVE IN, SPOT RIG & EQUIP, RU RIG & EQUIP PT PUMP & LINE-PASSED, PT TUBING-PASSED, PULL PUMP LOSE , LD POLISH & PONY ROD, POH POLISH ROD PONY ROD STANDING BACK, SHUT DOWN

09/29/2014- SM, KILL WELL, SHUT OPERATIONS DOWN DUE TO BAD WEATHER

09/30/2014- DRYING OUT LOCATION

October 2014

10/01/2014- SM, KILL WELL, NUBOP'S, FUNCTION TEST ACCUMULATOR, PRESSURE TEST BOP'S-PASSED, PULL TBG HANGER, TAG FILL, POH, SHUT DOWN SECURE WELL.

10/02/2014- SM, PERFORATE WELL FROM 3046'-3064', 3094'-3112', 3156'-3166', 3166'-3184', SET FLOW BACK TANK IN PLACE, R/U FLOW LINE, RIH, TIH LAND 2 3/8" 4.7# J-55 TBG @ 3190', SPOT ACID DOWN TUBING 33.3BBLS 15% HCL, FLUSHED WITH 12BBLS CLAY TREATED WATER, SHUT DOWN SECURE WELL.

10/03/2014- JSEA, BWD, ND BOP, NU WH, RUN RODS, PUMP, TEST TBG AND PUMP-GOOD TEST, RIG DOWN MOVE OFF LOCATION