

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-35187
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No. FEE
7. Lease Name or Unit Agreement Name Hudson
8. Well Number 5M
9. OGRID Number 14538
10. Pool name or Wildcat Blanco MV / Basin DK

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☐ Gas Well ☒ Other	
2. Name of Operator Burlington Resources Oil Gas Company LP	
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289	
4. Well Location Unit Letter C : 893 feet from the North line and 1587 feet from the West line Section 17 Township 31N Range 10W NMPM San Juan County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6010' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☒ Completion Sundry

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

"See attached Completion Detail"

OIL CONS. DIV DIST. 3

NOV 20 2014

Spud Date:

Rig Released Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dollie L. Busse TITLE Staff Regulatory Technician DATE 11-19-14

Type or print name Dollie L. Busse E-mail address: dollie.l.busse@conocophillips.com PHONE: 505-324-6104

For State Use Only

APPROVED BY: Bob Bell TITLE AV DATE 11/24/14
Conditions of Approval (if any):

2 PC

Hudson 5M
30-045-35187
Burlington Resources
Blanco MV/Basin DK

10/28/14 RU WL. RIH w/gauge ring & logged well. GR/CCL/CBL from 7464' KB to surface KB. TOC @ 2500'. RD WL. **10/29/14** RU frac stack. **10/31/14** PT 4 1/2" csg 6600#/30 min. Test OK. **11/5/14** RIH & perf'd DK @ .34" diam. 2 spf – 7427', 7426', 7424', 7422', 7400', 7393', 7391', 7370', 7368', 7366', 7364', 7362', 7360', 7358', 7356' = 30 holes.; 1spf – 7336', 7334', 7332', 7330', 7328', 7280', 7278', 7276', 7274', 7272' = 10 holes. Total = 40 holes. **Frac DK (7272' – 7427')**. Pumped 12 bbls H2O ahead, w/ 10 bbls 15% HCL, flushed w/FW. Frac w/4199bbls 70% Slickwater foam, 39,188# 20/40 AZ sand. Total N2 = 2832MSCF. Flush w/200 bbls. RIH w/CBP & set @ 5550'.

11/7/14 RIH to perf & frac Pt. Lookout w/.34" diam. 1 spf – 5444', 5442', 5354', 5352', 5256', 5254', 5252', 5250', 5248', 5236', 5234', 5232', 5230', 5228', 5226', 5224', 5218', 5216', 5206', 5204', 5178', 5174', 5172', 5165', 5162' = 25 holes. **Frac PLO (5162' – 5444')**. Acidized w/10 bbls 15% HCL. Frac PLO w/3428 bbls 70% Slickwater foam, 101,449# 20/40 AZ sand. Total N2 = 1, 267MSCF. RIH w/CFP & set @ 5100'.

RIH to perf & frac Menefee w/.34" diam. 1 spf – 5017', 5016', 5014', 5005', 5003', 4966', 4964', 4962', 4960', 4958', 4956', 4954', 4952', 4891', 4899', 4881', 4863', 4862', 4855', 4854', 4852', 4807', 4806', 4805', 4748', 4747', 4745' = 27 holes. **Frac Menefee (4745' – 5017')**. Acidized w/10 bbls 15% HCL. Frac Men w/976 bbls 70% Slickwater foam, 59,820# 20/40 AZ sand. Total N2 = 965MSCF. RIH w/CFP & set @ 4720'.

RIH to perf & frac Cliffhouse w/.34" diam. 1 spf – 4700', 4698', 4696', 4690', 4688', 4686', 4680', 4678', 4676', 4664', 4662', 4660', 4658', 4656', 4654', 4652', 4650', 4648', 4646', 4578', 4576', 4560', 4558', 4518', 4516', 4464', 4462' = 27 holes. Total MV holes = 79. **Frac Cliffhouse (4462' – 4700')**. Acidized w/10 bbls 15% HCL. Frac w/1,191 bbls 70% Slickwater foam, 95,490# 20/40 AZ sand. Total N2 = 947MSCF. RIH w/CBP & set @ 4350'. Released crews 11/7/14.

11/8/14 ND frac stack. MIRU GRU equipment. NU BOPE. PT BOPE. Test good. DO CBP @ 4350' & 4720'.

11/11/14 DO CFP @ 5100'. **Started selling MV gas.**

11/13/14 DO CBP @ 5550'. CO to PBTB @ 7467'. Circ well clean. **Started selling MV/DK gas.**

11/14/14 TIH w/ 239 jts 2 3/8", 4.7#, L-80 tbg set @ 7375' w/FN set @ 7374'.

11/15/14 Flow test. ND BOPE. NU WH. RR @ 14:30 hrs. **This well is shut-in waiting on ND C-104 approval.**

This is a Blanco Mesaverde & Basin Dakota commingle under DHC 3599AZ.

pe