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| Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 | State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 | Form C-105 July 17, 2008 1. WELL API NO. 30-045-35187 2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No. FEE |
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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| 4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT | 5. Lease Name or Unit Agreement Name Hudson 6. Well Number: 5M <div style="text-align: right; font-size: 1.2em;">OIL CONS. DIV DIST. 3</div> |
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7. Type of Completion: NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

NOV 20 2014

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|---|--------------------------|
| 8. Name of Operator Burlington Resources Oil Gas Company LP | 9. OGRID 14538 |
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| 10. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289 | 11. Pool name or Wildcat Basin Dakota |
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| 12. Location | Unit Ltr | Section | Township | Range | Lot | Feet from the | N/S Line | Feet from the | E/W Line | County |
|-----------------|----------|-----------|------------|------------|----------|---------------|----------|---------------|----------|-----------------|
| Surface: | C | 17 | 31N | 10W | 3 | 893 | N | 1587 | W | San Juan |
| BH: | D | 17 | 31N | 10W | | 1172 | N | 671 | W | San Juan |

| | | | | |
|---------------------------------|--|--|--|--|
| 13. Date Spud 9/30/14 | 14. Date T.D. Reached 10/16/14 | 15. Date Rig Released 10/26/14 | 16. Date Completed (Ready to Produce) 11/13/14 | 17. Elevations GL 6010' / KB 6027' |
|---------------------------------|--|--|--|--|

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|---|---|--|---|
| 18. Total Measured Depth of Well MD 7501' TVD 7342' | 19. Plug Back Measured Depth MD 7467' TVD 7308' | 20. Was Directional Survey Made? YES | 21. Type Electric and Other Logs Run GR/CCL/CBL |
|---|---|--|---|

22. Producing Interval(s), of this completion - Top, Bottom, Name
Basin Dakota 7272' - 7427'

23. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|---------------------|----------------|--------------|----------------|---|----------------|
| 9 5/8", H-40 | 32.3# | 259' | 12 1/2" | Surface 258sx(330cf-59bbbls) | 25bbbls |
| 7", J-55 | 23# | 3795' | 8 3/4" | 477sx(948cf-167bbbls) | 40bbbls |
| 4 1/2", L-80 | 11.6# | 7496' | 6 1/4" | 274sx(553cf-99bbbls) TOC @ 2500' | |

| 24. LINER RECORD | | | | 25. TUBING RECORD | | | |
|------------------|-----|--------|--------------|-------------------|---------------------------|--------------|------------|
| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE | DEPTH SET | PACKER SET |
| | | | | | 2 3/8", 4.7#, L-80 | 7375' | |

| 26. Perforation record (interval, size, and number) Dakota w/.34" diam.: 2spf @ 7356 - 7427' = 30 holes 1spf @ 7336' - 7272' = 10 holes Dakota Total Holes = 40 | 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td>7272' - 7427'</td> <td>Acidized w/ 10bbbls 15% HCL. Frac'd w/4199bbbls 70% Slickwater foam, 39,188# AZ sand. Total N2; 2832scf</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </tbody> </table> | DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED | 7272' - 7427' | Acidized w/ 10bbbls 15% HCL. Frac'd w/4199bbbls 70% Slickwater foam, 39,188# AZ sand. Total N2; 2832scf | | | | |
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| | | | | | | | | | |

28. PRODUCTION

| | | | | | | | |
|--|--|--|------------------------------------|-------------------------------|-------------------------------|--------------------------------------|-----------------|
| Date First Production 11/13/14 GRC | Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing | Well Status (<i>Prod. or Shut-in</i>) SI | | | | | |
| Date of Test 11/15/2014 | Hours Tested 1 hr | Choke Size 1/2" | Prod'n For Test Period 0 | Oil - Bbl 0 | Gas - MCF 23 mcf/h | Water - Bbl. .5 bwph | Gas - Oil Ratio |
| Tubing Press. 54psi | Casing Pressure 429psi | Calculated 24-Hour Rate | Oil - Bbl. 0 | Gas - MCF 563 mcf/d | Water - Bbl. 9 bwpd | Oil Gravity - API - (<i>Corr.</i>) | |

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*) **Sold** 30. Test Witnessed By

31. List Attachments: **This well is a Blanco Mesaverde & Basin Dakota being commingled by DHC order #3599AZ.**

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
 Latitude _____ Longitude _____ NAD 1927
1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Dollie L. Busse* Printed Name : **Dollie L. Busse** Title: **Staff Regulatory Tech** Date : **11/19/14**

E-mail Address **dollie.l.busse@conocophillips.com** **N**

INSTRUCTIONS

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deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

| Southeastern New Mexico | | Northwestern New Mexico | |
|-------------------------|------------------|---------------------------|------------------|
| T. Anhy | T. Canyon | T. Ojo Alamo 1190' | T. Penn A" |
| T. Salt | T. Strawn | T. Kirtland 1243' | T. Penn. "B" |
| B. Salt | T. Atoka | T. Fruitland 2450' | T. Penn. "C" |
| T. Yates | T. Miss | T. Pictured Cliffs 2899' | T. Penn. "D" |
| T. 7 Rivers | T. Devonian | T. Lewis 3066' | T. Leadville |
| T. Queen | T. Silurian | T. Huerfanito Bent. 3614' | T. Madison |
| T. Grayburg | T. Montoya | T. Chacra 3998' | T. Elbert |
| T. San Andres | T. Simpson | T. Cliff House 4407' | T. McCracken |
| T. Glorieta | T. McKee | T. Menefee 4702' | T. Ignacio Otzte |
| T. Paddock | T. Ellenburger | T. Point Lookout 5158' | T. Granite |
| T. Blinebry | T. Gr. Wash | T. Mancos 5456' | |
| T. Tubb | T. Delaware Sand | T. Gallup 6447' | |
| T. Drinkard | T. Bone Springs | Base Greenhorn 7161' | |
| T. Abo | T | T. Dakota 7270' | |
| T. Wolfcamp | T | T. Morrison | |
| T. Penn | T | T. Todilto | |
| T. Cisco (Bough C) | T | T. Entrada | |

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

| From | To | Thickness In Feet | Lithology | From | To | Thickness In Feet | Lithology |
|------|----|-------------------|-----------|------|----|-------------------|-----------|
| | | | | | | | |

This is a Blanco Mesaverde & Basin Dakota commingle under DHC 3599AZ