

Submit To Appropriate District Office
 Two Copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Avenue, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
 Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-105
 July 17, 2008

1. WELL API NO.
30-045-35187
 2. Type of Lease
 STATE FEE FED/INDIAN
 3. State Oil & Gas Lease No.
FEE

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT
 5. Lease Name or Unit Agreement Name
Hudson
 6. Well Number: **5M**

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
Burlington Resources Oil Gas Company LP
 9. OGRID
14538

10. Address of Operator
P.O. Box 4289, Farmington, NM 87499-4289
 11. Pool name or Wildcat
Blanco Mesaverde

| 12. Location | Unit Ltr | Section | Township | Range | Lot | Feet from the | N/S Line | Feet from the | E/W Line | County |
|--------------|----------|---------|----------|-------|-----|---------------|----------|---------------|----------|----------|
| Surface: | C | 17 | 31N | 10W | 3 | 893 | N | 1587 | W | San Juan |
| BH: | D | 17 | 31N | 10W | | 1172 | N | 671 | W | San Juan |

13. Date Spud **9/30/14** 14. Date T.D. Reached **10/16/14** 15. Date Rig Released **10/26/14** 16. Date Completed (Ready to Produce) **11/11/14** 17. Elevations **GL 6010' / KB 6027'**

18. Total Measured Depth of Well **MD 7501' TVD 7342'** 19. Plug Back Measured Depth **MD 7467' TVD 7308'** 20. Was Directional Survey Made? **YES** 21. Type Electric and Other Logs Run **GR/CCL/CBL**

22. Producing Interval(s), of this completion - Top, Bottom, Name
Blanco Mesaverde 4462' - 5444'

23. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|--------------|----------------|-----------|-----------|------------------------------------|---------------|
| 9 5/8", H-40 | 32.3# | 259' | 12 1/4" | Surface 258sx(330cf-59bbls) | 25bbls |
| 7", J-55 | 23# | 3795' | 8 3/4" | 477sx(948cf-167bbls) | 40bbls |
| 4 1/2", L-80 | 11.6# | 7496' | 6 1/4" | 274sx(553cf-99bbls) TOC @ 2500' | |

| 24. LINER RECORD | | | | 25. TUBING RECORD | | | |
|------------------|-----|--------|--------------|-------------------|--------------------|-----------|------------|
| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE | DEPTH SET | PACKER SET |
| | | | | | 2 3/8", 4.7#, L-80 | 7375' | |

26. Perforation record (interval, size, and number)
 Point Lookout w/.34" diam.; 1spf @ 5162'-5444' = 25 holes
 Menefee w/.34" diam.; 1spf @ 4745'-5017' = 27 holes
 Cliffhouse w/.34" diam.; 1spf @ 4462'-4700' = 27 holes
 Mesaverde Total Holes = 79
OIL CONS. DIV DIST. 3
NOV 20 2014

| 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. | |
|---|--|
| DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED |
| 5162' - 5444' | Acidized w/10bbls HCL. Frac'd w/2852 bbls 70% Slickwater foam, 101,449# 20/40 AZ sand. Total N2:1,267 mscf |
| 4745' - 5017' | Acidized w/10bbls HCL. Frac'd w/976 bbls 70% Slickwater foam, 59,820# 20/40 AZ sand. Total N2:965 mscf |
| 4462' - 4700' | Acidized w/10bbls HCL. Frac'd w/1,191 70% Slickwater foam, 95,490# 20/40 AZ sand. Total N2:947 scf. |

28. PRODUCTION

| | | | | | | | |
|--|----------------------------------|--|------------------------|-------------------------------|--|--------------------------------------|-----------------|
| Date First Production 11/11/14 GRC | | Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing | | | Well Status (<i>Prod. or Shut-in</i>) SI | | |
| Date of Test 11/15/2014 | Hours Tested 1 hr | Choke Size 1/2" | Prod'n For Test Period | Oil - Bbl 0 | Gas - MCF 10 mcf/h | Water - Bbl. .5 bwph | Gas - Oil Ratio |
| Tubing Press. 54psi | Casing Pressure 429psi | Calculated 24-Hour Rate | Oil - Bbl. 0 | Gas - MCF 242 mcf/d | Water - Bbl. 9 bwpd | Oil Gravity - API - (<i>Corr.</i>) | |

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*) **Sold** 30. Test Witnessed By

31. List Attachments: **This well is a Blanco Mesaverde & Basin Dakota being commingled by DHC order #3599AZ.**

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
 Latitude _____ Longitude _____ NAD 1927
 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
 Signature *Dollie L. Busse* Printed Name : Dollie L. Busse Title: **Staff Regulatory Tech** Date : **11-19-14**
 E-mail Address **dollie.l.busse@conocophillips.com**

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