



API # 30-039-31173

2030 Afton Place
Farmington, NM 87401
(505) 325-6622

Analysis No: WP140362

Cust No: 85500-11315

Well/Lease InformationCustomer Name: WPX ENERGY PRODUCTION, LLC
Well Name: CHACO 2307-12E #168 CDP PD MTR
County/State:
Location:
Field: PAD METER
Formation:
Cust. Stn. No.: 62374163Source: SPOT
Pressure: 77 PSIG
Sample Temp: 88 DEG. F
Well Flowing:
Date Sampled: 10/28/2014
Sampled By: RAMSEY HATALIE
Foreman/Engr.: CODY BOYD

OIL CONS. DIV DIST. 3

Remarks:

OCT 29 2014

Analysis

Component::	Mole%:	**GPM:	*BTU:	*SP Gravity:
Nitrogen	32.332	3.5740	0.00	0.3127
CO2	0.308	0.0530	0.00	0.0047
Methane	36.670	6.2470	370.36	0.2031
Ethane	7.244	1.9470	128.20	0.0752
Propane	9.523	2.6360	239.61	0.1450
Iso-Butane	1.993	0.6550	64.81	0.0400
N-Butane	5.874	1.8610	191.63	0.1179
I-Pentane	2.021	0.7430	80.86	0.0503
N-Pentane	1.981	0.7220	79.41	0.0493
Hexane Plus	2.055	0.9210	108.32	0.0680
Total	100.000	19.3590	1263.19	1.0663

* @ 14.730 PSIA DRY & UNCORRECTED FOR COMPRESSIBILITY

**@ 14.730 PSIA & 60 DEG. F.

COMPRESSIBILITY FACTOR (1/Z): 1.0051
BTU/CU.FT (DRY) CORRECTED FOR (1/Z): 1272.6
BTU/CU.FT (WET) CORRECTED FOR (1/Z): 1250.5
REAL SPECIFIC GRAVITY: 1.0713GPM, BTU, and SPG calculations as shown
above are based on current GPA factors.DRY BTU @ 14.650: 1265.7
DRY BTU @ 14.696: 1269.7
DRY BTU @ 14.730: 1272.6
DRY BTU @ 15.025: 1298.1CYLINDER #: CHACO #6
CYLINDER PRESSURE: 25 PSIG
DATE RUN: 10/29/14 9:16 AM
ANALYSIS RUN BY: JENNIFER DEAN



OIL CONS. DIV DIST. 3

OCT 29 2014

WPX ENERGY PRODUCTION, LLC

WELL ANALYSIS COMPARISON

Lease: CHACO 2307-12E #168 CDP PD MTR SPOT
Stn. No.: 62374163
Mtr. No.:

10/29/2014
85500-11315

Smpl Date:	10/28/2014	09/01/2014
Test Date:	10/29/2014	09/03/2014
Run No:	WP140362	WP140308
Nitrogen:	32.332	7.181
CO2:	0.308	0.408
Methane:	36.670	64.170
Ethane:	7.244	11.939
Propane:	9.523	9.371
I-Butane:	1.993	1.314
N-Butane:	5.874	3.197
I-Pentane:	2.021	0.804
N-Pentane:	1.981	0.741
Hexane+:	2.055	0.876
BTU:	1272.6	1359.6
GPM:	19.3590	19.9900
SPG:	1.0713	0.8593