



API# 30-045-35491

2030 Afton Place

Farmington, NM 87401

(505) 325-6622

Analysis No: WP140361

Cust No: 85500-11085

Well/Lease Information

Customer Name: WPX ENERGY PRODUCTION, LLC

Well Name: CHACO 2408-32P #115H

County/State:

Location:

Field:

Formation:

Cust. Stn. No.: 62311001

Source: SPOT

Pressure: 229 PSIG

Sample Temp: 74 DEG. F

Well Flowing: Y

Date Sampled: 10/22/2014

Sampled By: RICK CONAWAY

Foreman/Engr.: CODY BOYD

OIL CONS. DIV DIST. 3

OCT 29 2014

Remarks:

Analysis

Component::	Mole%:	**GPM:	*BTU:	*SP Gravity:
Nitrogen	62.956	6.9380	0.00	0.6089
CO2	0.155	0.0260	0.00	0.0024
Methane	19.270	3.2720	194.62	0.1067
Ethane	5.466	1.4640	96.73	0.0567
Propane	7.675	2.1180	193.11	0.1168
Iso-Butane	0.957	0.3140	31.12	0.0192
N-Butane	2.439	0.7700	79.57	0.0489
I-Pentane	0.449	0.1640	17.96	0.0112
N-Pentane	0.394	0.1430	15.79	0.0098
Hexane Plus	0.240	0.1070	12.65	0.0079
Total	100.000	15.3160	641.55	0.9887

* @ 14.730 PSIA DRY & UNCORRECTED FOR COMPRESSIBILITY

**@ 14.730 PSIA & 60 DEG. F.

COMPRESSIBILITY FACTOR (1/Z): 1.0019

BTU/CU.FT (DRY) CORRECTED FOR (1/Z): 644.3

BTU/CU.FT (WET) CORRECTED FOR (1/Z): 633.1

REAL SPECIFIC GRAVITY: 0.9902

GPM, BTU, and SPG calculations as shown
above are based on current GPA factors.

DRY BTU @ 14.650: 640.8

DRY BTU @ 14.696: 642.8

DRY BTU @ 14.730: 644.3

DRY BTU @ 15.025: 657.2

CYLINDER #: CHACO #1

CYLINDER PRESSURE: 210 PSIG

DATE RUN: 10/28/14 12:00 AM

ANALYSIS RUN BY: JENNIFER DEAN



OIL CONS. DIV DIST. 3

OCT 29 2014

WPX ENERGY PRODUCTION, LLC
WELL ANALYSIS COMPARISON

Lease: CHACO 2408-32P #115H
Stn. No.: 62311001
Mtr. No.:

SPOT

10/28/2014
85500-11085

11/27/2013

12/02/2013

WP130220

46.904

0.310

36.779

5.831

5.416

0.715

2.026

0.531

0.537

0.951

796.8

16.2190

0.9199