

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

DEC 01 2014 Form C-129
Revised August 1, 2011

Submit one copy to appropriate
District Office

NFO Permit No. _____
(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

- A. Applicant Encana Oil & Gas (USA) Inc.,
whose address is 370 17th Street, Suite 1700 Denver, CO 80202,
hereby requests an exception to Rule 19.15.18.12 for 15 days or until
12/15, Yr 2014, for the following described tank battery (or LACT):
API: 30-043-21175
Name of Lease Lybrook M28-2306 02H Name of Pool Lybrook Gallup
Location of Battery: Unit Letter M Section 28 Township 23N Range 6W
Number of wells producing into battery 3
- B. Based upon oil production of 208 barrels per day, the estimated * volume
of gas to be flared is 18,675 MCF; Value \$2801 per day.
- C. Name and location of nearest gas gathering facility:
Lybrook Trunk CDP
- D. Distance N/A Estimated cost of connection Already Connected
- E. This exception is requested for the following reasons: _____
The wells early production is being impacted by high backpressure on
the gas gathering line. The wells should optimally be produced with
minimum backpressure during early life to ensure proper load water recovery.

OPERATOR

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Cristi Bauer

Printed Name
& Title Cristi Bauer, Operations Technician

E-mail Address cristi.bauer@encana.com

Date _____ Telephone No. 720-876-5867

OIL CONSERVATION DIVISION

Approved Until 12-16-2014

By Chuck H

Title SUPERVISOR DISTRICT #3

Date DEC 01 2014

* Gas-Oil ratio test may be required to verify estimated gas volume.



2030 Afton Place
Farmington, NM 87401
(505) 325-6622

Analysis No: EC140435
Cust No: 25150-11310

Well/Lease Information

Customer Name: ENCANA OIL & GAS
Well Name: LYBROOK M28-2306-02H
County/State:
Location: M28-23N-06W
Field: O2 PROJECT
Formation:
Cust. Stn. No.: 14180066
CC# 76105

Source:
Pressure: 97 PSIG
Sample Temp: DEG. F
Well Flowing: Y
Date Sampled: 11/26/2014
Sampled By: SEAN CASUAS
Foreman/Engr.:

OIL CONS. DIV DIST. 3

DEC 01 2014

Remarks:

Analysis

Component::	Mole%:	**GPM:	*BTU:	*SP Gravity:
Nitrogen	8.064	0.8900	0.00	0.0780
CO2	0.307	0.0530	0.00	0.0047
Methane	66.298	11.2810	669.61	0.3672
Ethane	13.357	3.5850	236.38	0.1387
Propane	7.609	2.1040	191.45	0.1158
Iso-Butane	0.884	0.2900	28.75	0.0177
N-Butane	2.112	0.6680	68.90	0.0424
I-Pentane	0.463	0.1700	18.52	0.0115
N-Pentane	0.414	0.1510	16.60	0.0103
Hexane Plus	0.492	0.2200	25.93	0.0163
Total	100.000	19.4120	1256.14	0.8027

* @ 14.730 PSIA DRY & UNCORRECTED FOR COMPRESSIBILITY

**@ 14.730 PSIA & 60 DEG. F.

COMPRESSIBILITY FACTOR (1/Z): 1.0039
BTU/CU.FT (DRY) CORRECTED FOR (1/Z): 1264.0
BTU/CU.FT (WET) CORRECTED FOR (1/Z): 1242.0
REAL SPECIFIC GRAVITY: 0.8055

GPM, BTU, and SPG calculations as shown
above are based on current GPA factors.

DRY BTU @ 14.650: 1257.1
DRY BTU @ 14.696: 1261.1
DRY BTU @ 14.730: 1264.0
DRY BTU @ 15.025: 1289.3

CYLINDER #: 7021
CYLINDER PRESSURE: 84 PSIG
DATE RUN: 11/26/14 3:16 PM
ANALYSIS RUN BY: PATRICIA KING