

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

DIST. 3

FORM APPROVED OMB NO. 1004-0137 Expires: October 31, 2014

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. NM 42059

a. Type of Well [X] Oil Well [ ] Gas Well [ ] Dry [ ] Other b. Type of Completion: [X] New Well [ ] Work Over [ ] Deepen [ ] Plug Back [ ] Diff. Resv. Other: \_\_\_\_\_

AUG 26 2014

6. If Indian, Allottee or Tribe Name N/A

7. Unit or CA Agreement Name and No. N/A

2. Name of Operator Encana Oil & Gas (USA) Inc.

Farmington Field Office Bureau of Land Management

8. Lease Name and Well No. GoodTimes P36A-2410 03H

3. Address 370 17th Street, Suite 1700 Denver, CO 80202

3a. Phone No. (include area code) 720-876-5867

9. API Well No. 30-045-35450 - DC51

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface 287' FSL and 862' FEL Section 36, T24N, R10W

At top prod. interval reported below 357' FNL and 426 FEL, Section 1, T23N, R10W

At total depth 348 FSL and 416 FEL, Section 1, T23N, R10W

10. Field and Pool or Exploratory South Bisti-Gallup

11. Sec., T., R., M. on Block and Survey or Area Section 36, T24N, R10W

12. County or Parish San Juan 13. State NM

14. Date Spudded 06/16/2014

15. Date T.D. Reached 06/28/2014

16. Date Completed 08/23/2014 [ ] D & A [X] Ready to Prod.

17. Elevations (DF, RKB, RT, GL)\* 6866' GL

18. Total Depth: MD 9740' TVD 4709'

19. Plug Back T.D.: MD n/a TVD n/a

20. Depth Bridge Plug Set: MD 4410' TVD 4410'

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) NONE

22. Was well cored? [X] No [ ] Yes (Submit analysis) Was DST run? [X] No [ ] Yes (Submit report) Directional Survey? [ ] No [X] Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Table with 10 columns: Hole Size, Size/Grade, Wt. (#/ft.), Top (MD), Bottom (MD), Stage Cementer Depth, No. of Sk. & Type of Cement, Slurry Vol. (BBL), Cement Top, Amount Pulled. Rows include 12.25", 8.75", and 6.125" hole sizes.

24. Tubing Record

Table with 9 columns: Size, Depth Set (MD), Packer Depth (MD), Size, Depth Set (MD), Packer Depth (MD), Size, Depth Set (MD), Packer Depth (MD).

25. Producing Intervals

Table with 3 columns: Formation, Top, Bottom. Row A) Gallup shows 5156' top and 9740' bottom.

26. Perforation Record

Table with 4 columns: Perforated Interval, Size, No. Holes, Perf. Status. Row A) shows 5262' - 9636' interval, 0.44 size, 504 holes, Open status.

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Table with 2 columns: Depth Interval, Amount and Type of Material. Row shows 5262' - 9636' interval with reference to hydraulic fracturing fluid disclosure.

Will be provided on First Production Report

28. Production - Interval A

Table with 10 columns: Date First Produced, Test Date, Hours Tested, Test Production, Oil BBL, Gas MCF, Water BBL, Oil Gravity Corr. API, Gas Gravity, Production Method. Includes Choke Size and Well Status columns.

28a. Production - Interval B

Table with 10 columns: Date First Produced, Test Date, Hours Tested, Test Production, Oil BBL, Gas MCF, Water BBL, Oil Gravity Corr. API, Gas Gravity, Production Method. Includes Choke Size and Well Status columns.

ACCEPTED FOR RECORD

AUG 26 2014

\*(See instructions and spaces for additional data on page 2)

NMOCDA

FARMINGTON FIELD OFFICE BY: William Tambekou

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)  
Flared

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
San Jose Nacimiento Fn.	surface 0	0 562'	Water, Gas Water, Gas	San Jose Nacimiento Fn.	surface
Ojo Alamo Kirtland Shale	562' 700'	700' 1012'	Water, Gas Water, Gas	Ojo Alamo Kirtland Shale	562' 700'
Fruitland Coal Pictured Cliffs	1012' 1305'	1305' 1464'	Water, Gas Oil, Gas	Fruitland Coal Pictured Cliffs	1012' 1305'
Lewis Shale Cliffhouse Sandstone	1464' 2039'	2039' 2602'	Oil, Gas Oil, Gas	Lewis Shale Cliffhouse Sandstone	1464' 2039'
Menefee Point Lookout	2602' 3720'	3720' 3902'	Oil, Gas Oil, Gas	Menefee Point Lookout	2602' 3720'
Mancos Shale Mancos Silt	3902' 4432'	4432' 4702'	Oil, Gas Oil, Gas	Mancos Shale Mancos Silt	3902' 4432'
Gallup Base Gallup	4702' 5037'		Oil, Gas Oil, Gas	Gallup Base Gallup	4702' 5037'

32. Additional remarks (include plugging procedure):

Set 14 external swellable casing packers for isolation of production string at the following depths: (1) 9381' (2) 9071' (3) 8761' (4) 8439' (5) 8129' (6) 7816' (7) 7494' (8) 7191' (9) 6883' (10) 6535' (11) 6189' (12) 5844' (13) 5496' (14) 5157'.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)     
  Geologic Report     
  DST Report     
  Directional Survey  
 Sundry Notice for plugging and cement verification     
  Core Analysis     
  Other: Hydraulic Fracturing Fluid Product Component Info. Disclosure

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Cristi Bauer      Title Operations Technologist  
 Signature Cristi Bauer      Date 8/25/14

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.