

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-021-20575
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. RCID OCT 2 '14
7. Lease Name or Unit Agreement Name OIL CONS. DIV. Libby Minerals LLC 2032
8. Well Number 12-1-J
9. OGRID Number DIST. 3 251905
10. Pool name or Wildcat Bravo Dome 96010

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other CO2 Well

2. Name of Operator  
Reliant Exploration & Production, LLC.

3. Address of Operator  
10817 West County Road 60 Midland, TX 79707

4. Well Location

Unit Letter J : 1655 feet from the South line and 1655 feet from the East line  
Section 12 Township 20 N Range 32 E NMPM County Harding

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
4972.5

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☒

OTHER: ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Vance Vanderburg TITLE Manager DATE 9-25-14

Type or print name Vance Vanderburg E-mail address: vance@reliantgases.com Telephone No. 432-559-7085  
For State Use Only

APPROVED BY: [Signature] TITLE DEPUTY OIL & GAS INSPECTOR DISTRICT #3 DATE 11/2/14  
Conditions of Approval (if any): AV

**Libby Minerals LLC 2032 12-1-J**

**9/05/14**

MIRU Turner. Pressure test 5 ½ csg to 900 psi. No test. RD Turner.

MIRU Renegade Wireline. Ran CBL. Fluid level @ 1000'. Confirmed that well had wet shoe. Were unable to bump plug on long string cement job on 8/17/14. RD Renegade Wireline.

**9/09/14**

MIRU Renegade Wireline. Set CIBP @ 2560'. RIH shot 2 shots @ 2557' and 2 shots @ 2558'. RD Renegade Wireline.

**9/10/14**

MIRU O-Tex Pumping.

Pressure tested lines to 2000 psi. Pumped 1 bbl spacer ahead to get injection rate and pressure. Pumped 130 sks of Class C + 2% Calcium chloride cement at 14.8 ppg at 1 BPM and 1600 psi. Pumped 32 bbls displacement at 1 BPM and 1600 psi. Pressure rose to 2800 psi. Close in well. WOC. TOC estimated @ 1344'.

RD O-Tex.

**9/15/14**

MIRU Eastern Colorado Well Service. RIH with 4 ¾ Varel bit, bit sub, 6 drill collars, top sub and 36 jts 2 7/8 tbg. Tag 10' in on jt 37 @ 1370'. Rig up swivel and pump and break circulation. Drill cmt from 1370' to 1425'. Circulate hole clean. Pull 2 jts tbg. Shut down for day.

**9/16/14**

Drill cmt from 1425' to 1716'. Circulate hole clean. Pull 2 jts tbg. Shut down for day.

**9/17/14**

Drill cmt from 1716' to 2073'. Circulate hole clean. Pull 2 jts tbg. Shut down for day.

**9/18/14**

Drill cmt from 2073' to 2494'. Circulate hole clean. Pull 1 jts tbg. Shut down for day.

**9/19/14**

Drill cmt from 2494' to 2545'. Circulate hole clean. MIRU Turner. Pressure test 5 ½ csg to 1000 psi. Test OK. RD Turner. TOH. RD Eastern Colorado Well service.

**9/25/14**

MIRU Renegade Wireline. Run CBL. Fluid level @ 350'.

Perforate 2344'-2424', 2430'-2454', 2464'-2478', 2498'-2504', 2508'-2518', 2532'-2540' @ 6 SPF (852 Holes). RD Renegade Wireline.

MIRU Borderline Well Service. Swab hole dry. RD Borderline Well Service.