

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised June 10, 2003  WELL API NO. 30-021-20576  5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>  State Oil & Gas Lease No.
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**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> CO2 Well _____  b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER _____ BACK RESVR. <input type="checkbox"/> OTHER _____  2. Name of Operator Reliant Exploration and Production, LLC.	7. Lease Name or Unit Agreement Name Libby Minerals LLC 2032  8. Well No. 13-1-G  9. Pool name or Wildcat Bravo Dome 96010
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3. Address of Operator 10817 West County Road 60 Midland TX 79707	OIL CONS. DIV DIST. 3  NOV 24 2014
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4. Well Location Unit Letter <u>G</u> : <u>1655</u> Feet From The <u>North</u> Line and <u>1655</u> Feet From The <u>East</u> Line Section <u>13</u> Township <u>20 N</u> Range <u>32 E</u> NMPM Harding County					
10. Date Spudded 07/27/2014	11. Date T.D. Reached 08/01/2014	12. Date Compl. (Ready to Prod.) 11/12/2014	13. Elevations (DF& RKB, RT, GR, etc.) 5048.5	14. Elev. Casinghead	
15. Total Depth 2764'	16. Plug Back T.D. 2626'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By X	Rotary Tools X	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 2438'-2505' / 2514'-2518' / 2526'-2551' Tubb					20. Was Directional Survey Made No
21. Type Electric and Other Logs Run SDDSN/GR/CCL/CB/ACR				22. Was Well Cored No	

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24# J-55	722	12 1/4"	450 sx 30 bbls Circ	NA
5 1/2"	15.5# J-55	2670	7-7/8"	467 sx 119 bbls circ	NA

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) 6 JSPF @ 2438'-2505' / 2514'-2518' / 2526'-2551' 576 holes  2558-2619 CIBP @ 2554'	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>2438'-2505' / 2514'-2518' / 2526'-2551'</td> <td>22102g gel - 17178g CO2 - 117,828 # snd</td> </tr> <tr> <td> </td> <td> </td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	2438'-2505' / 2514'-2518' / 2526'-2551'	22102g gel - 17178g CO2 - 117,828 # snd		
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2438'-2505' / 2514'-2518' / 2526'-2551'	22102g gel - 17178g CO2 - 117,828 # snd						

**28. PRODUCTION**

Date First Production 11/14/2014		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Shut In		
Date of Test 11/15/2014	Hours Tested 24	Choke Size 2.05"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 1034	Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Press. 167	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 1034	Water - Bbl. 0	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented	Test Witnessed By V. Vanderburg
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Printed Name **Vance Vanderburg** Title **Manager** Date **11-15-14**

AV

