

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NM-09979
2. Name of Operator Burlington Resources Oil & Gas Company LP		6. If Indian, Allottee or Tribe Name
3a. Address PO Box 4289, Farmington, NM 87499	3b. Phone No. (include area code) (505) 326-9700	7. If Unit of CA/Agreement, Name and/or No. NOV 10 2014
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface UNIT L (NWSW), 2100' FSL & 990' FWL, Sec. 22, T28N, R13W		8. Well Name and No. Southeast Cha Cha 38
		9. API Well No. 30-045-24816
		10. Field and Pool or Exploratory Area Basin Fruitland Coal
		11. Country or Parish, State San Juan, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Burlington Resources requests permission to plug and abandon the subject well per the attached procedure, current and proposed wellbore schematics. A closed loop system will be utilized for the P&A.

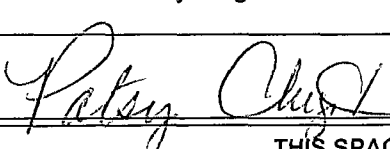
OIL CONS. DIV DIST. 3

NOV 18 2014

BLM'S APPROVAL OR ACCEPTANCE OF THIS ACTION DOES NOT RELIEVE THE LESSEE AND OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATIONS ON FEDERAL AND INDIAN LANDS

Notify NMOCD 24 hrs prior to beginning operations

SEE ATTACHED FOR CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Patsy Clugston	Title Staff Regulatory Technician
Signature 	Date 11/10/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Troy Salvors	Title PE	Date 11/14/2014
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office FFO	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

10 5

ConocoPhillips
SOUTHEAST CHA CHA 38
Expense - P&A

Lat 36° 38' 46.68" N

Long 108° 12' 41.724" W

PROCEDURE

This project requires the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig. **Before RU, run WL remove downhole equipment. If an obstruction is found, set a locking-3-slip-stop in the tubing.**

2. MIRU workover rig. Check casing, tubing, and bradenhead pressures and record them in Wellview. **If there is pressure on the BH, contact the Wells Engineer.**

3. Remove existing piping on casing valve. RU blow lines from casing valves and begin blowing down casing pressure. Kill well as necessary. Ensure well is dead or on a vacuum.

4. ND wellhead and NU BOPE. Pressure and function test BOP to 250 psi low and 1000 psi over SICP high to a maximum of 2000 psi held and charted for 10 minutes as per COP Well Control Manual. PU and remove tubing hanger

5. PU 4-3/4" bit and watermelon mill on 2-3/8" workstring and round trip as deep as possible above CIBP at 1,450'.

6. RU wireline and run CBL with 500 psi on casing from CIBP to surface to identify TOC. Adjust plugs as necessary for new TOC. Email copy to Troy Salyers (BLM) at tsalyers@blm.gov upon completion of logging operations.

7. Set a wireline set plug in tubing to pressure test. Pressure test tubing to 1000 psi. Load hole, and pressure test casing to 800 psi. If casing does not test, then spot or tag subsequent plugs as appropriate.

All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Class B mixed at 15.6 ppg with a 1.18 cf/sk yield.

8. Plug 1 (Perforations, Fruitland and Pictured Cliffs formations, 1,267'-1,450', 27 Sacks Class B Cement)

Mix 27 sx Class B cement and spot a balanced plug inside the casing to cover the perforations, Fruitland and Pictured Cliffs formation tops. POOH.

9. Plug 2 (Surface Casing Shoe, Ojo Alamo, Kirtland and Surface, 0-507', 164 Sacks Class B Cement)

RU WL and perforate 4 big hole charge (if available) squeeze holes at 507'. TOO H and RD wireline. Observe well for 30 minutes per BLM regulations. RU pump, close blind rams and establish circulation out bradenhead with water. Circulate BH clean. TIH with 5-1/2" CR and set at 457'. Mix 106 sx Class B cement and squeeze until good cement returns to surface out BH valve. Shut BH valve and squeeze to max 200 psi. Sting out of CR and reverse circulate cement out of tubing. TOO H and LD stinger. TIH with open ended tubing to 457'. Mix 58 sx Class B cement and pump inside plug. TOO H and LD Tubing. SI well and WOC.

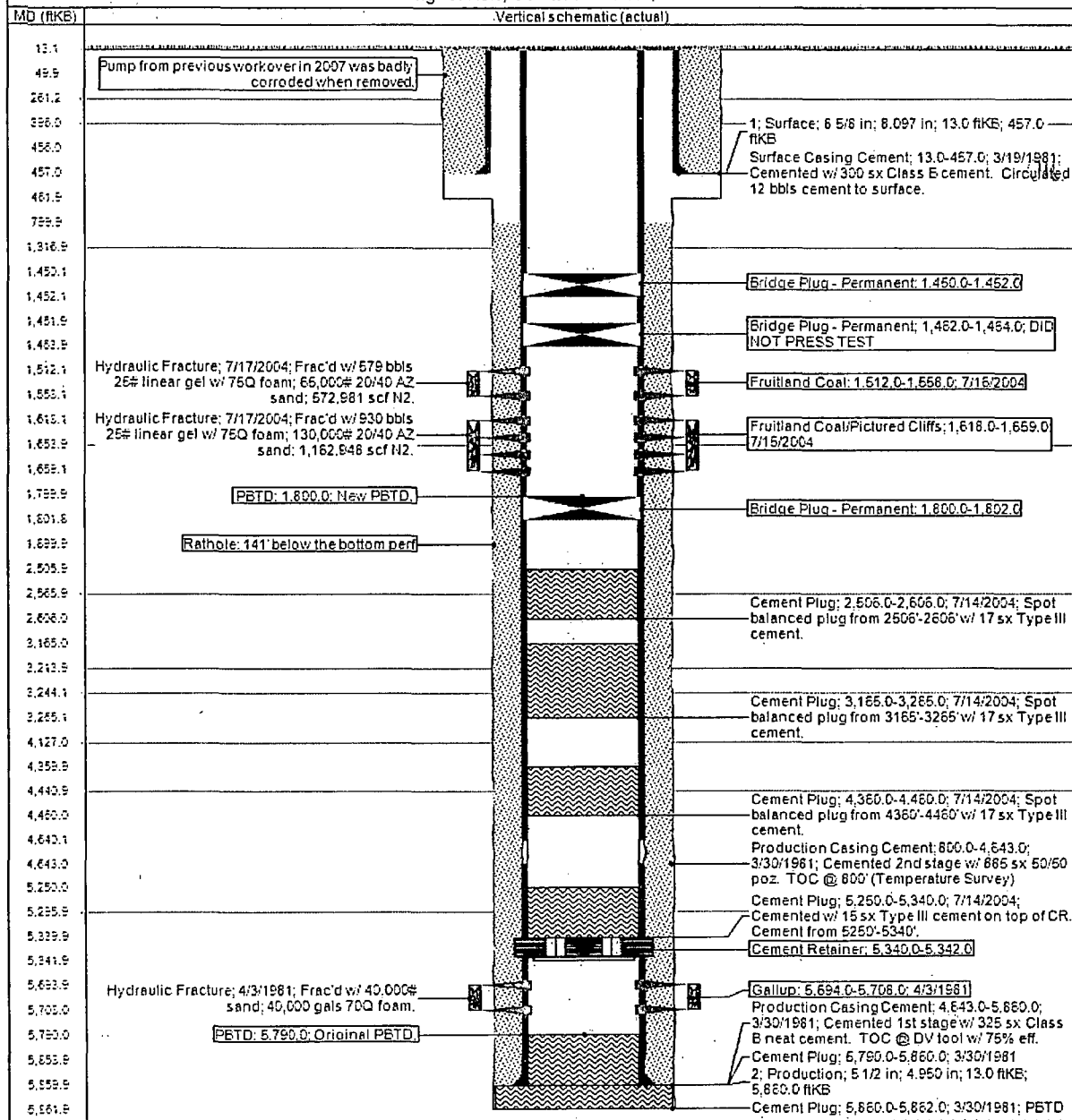
10. Nipple down BOP and cut off casing below the casing flange. Install P&A marker with cement to comply with regulations. Rig down, move off location, cut off anchors, and restore location.



Basic - Schematic - Current
SOUTHEAST CHA CHA #38

District SOUTH	Field Name KUTZ WEST (PICTURED CLIFFS)	API / UWI 3004524816	County SAN JUAN	State/Province NEW MEXICO
Original Spud Date 3/19/1981	Surface Legal Location NMPM.022-028N-013W	East/West Distance (ft) 990.00 W	North/South Distance (ft) 2,100.00 S	North/South Reference

Original Hole, 9/25/2014 3:16:18 PM



CONS. DIV DIST. 3

NOV 18 2014

ConocoPhillips

Well Name: SOUTHEAST CHA CHA #38

Proposed Schematic

API Well #	Surface Leg & Location	Field Name	License No	State Province	Well Configuration Type
3004524816	NIMPM.022-026N-013W	Auto West Pictured Cliffs		NEW MEXICO	
Ground Elevation (ft)	Original KB RT Elevation (ft)	KB-Ground Elevation (ft)	KB-Casing Flange Distance (ft)	KB-Tooling Flange Distance (ft)	
6,048.00	6,061.00	13.00	6,061.00	6,061.00	

Original Hole, 1/1/2020 1:30:00 AM

Vertical schematic (actual)		MD (ftKS)	Formation Tops
Pump from previous workover in 2007 was badly corroded when removed.	Plug #2: 13.0-507.0; 1/1/2020 Surface Casing Cement; 13.0-457.0; 3/19/1981; Cemented w/ 300 sx Class B cement. Circulated 12 bbls cement to surface.	13.1 49.9 261.2 396.0	Ojo Alamo Kirtland
Cement Retainer: 457.0-458.0	Plug #2: 13.0-507.0; 1/1/2020; Mix 105 sx Class B cement & squeeze until good cement returns to surface out BH valve, mix 58 sx and pump inside plug. SQUEEZE PERFS: 507.0; 1/1/2020	456.0 457.0 458.0 461.9 506.9 799.9	
Bridge Plug - Permanent; 1,450.0-1,452.0	Plug #1: 1,267.0-1,450.0; 1/1/2020; Mix 27 sx Class B cement & spot a balanced plug inside the casing to cover the perfs FC & PC tops	1,267.1 1,316.9 1,450.1 1,452.1	Fruitland Coal
Bridge Plug - Permanent; 1,462.0-1,464.0; DID NOT PRESS TEST		1,461.9 1,463.9	
PBTD: 1,800.0; New PBTD	Fruitland Coal; 1,512.0-1,558.0 7/16/2004	1,512.1 1,558.1	
Bridge Plug - Permanent; 1,800.0-1,802.0	Fruitland Coal/Pictured Cliffs 1,618.0-1,659.0; 7/15/2004	1,618.1 1,653.9	Pictured Cliffs
Rathole: 141' below the bottom perf		1,659.1 1,799.9 1,801.8	
	Cement Plug: 2,506.0-2,606.0; 7/14/2004; Spot balanced plug from 2506'-2606' w/ 17 sx Type II cement.	1,899.9 2,505.9 2,565.9 2,606.0 3,165.0	Chacra
	Cement Plug: 3,165.0-3,265.0; 7/14/2004; Spot balanced plug from 3165'-3265' w/ 17 sx Type II cement.	3,213.9 3,244.1 3,265.1	Cliff House Menefee
	Cement Plug: 4,360.0-4,460.0; 7/14/2004; Spot balanced plug from 4360'-4460' w/ 17 sx Type II cement.	4,127.0 4,359.9 4,440.9 4,460.0	Point Lookout Mancos
	Production Casing Cement; 600.0-4,643.0; 3/30/1981; Cemented 2nd stage w/ 885 sx 50/50 poz. TOC @ 600' (Temperature Survey)	4,640.1 4,643.0	
	Cement Plug: 5,250.0-5,340.0; 7/14/2004; Cemented w/ 15 sx Type III cement on top of CR. Cement from 5250'-5340'.	5,250.0 5,295.9 5,339.9	Gallup
Cement Retainer: 5,340.0-5,342.0	Gallup: 5,694.0-5,708.0; 4/3/1981	5,341.9	
	Cement Plug: 5,790.0-5,860.0; 3/30/1981	5,693.9 5,708.0	
PBTD: 5,790.0; Original PBTD	Production Casing Cement 4,643.0-5,860.0; 3/30/1981; Cemented 1st stage w/ 325 sx Class B neat cement. TOC @ DV tool w/ 75% eff.	5,790.0 5,856.9 5,859.9	
	Cement Plug: 5,860.0-5,862.0; 3/30/1981; PBTD	5,861.9	

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**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
6251 COLLEGE BLVD.
FARMINGTON, NEW MEXICO 87402**

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: Southeast Cha Cha #38

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.

Operator will run a CBL from 1450 ft., or as deep as possible, to verify cement top. Outside plugs may be revised, based on CBL result. Submit electronic copy of the log for verification to the following BLM and NMOCD address: tsalyers@blm.gov, Brandon.Powell@state.nm.us

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.