

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised August 1, 2011

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address Reliant Exploration and Production LLC 10817 West County Road 60 Midland, TX 79707		<sup>2</sup> OGRID Number 251905
		<sup>3</sup> Reason for Filing Code/ Effective Date NW
<sup>4</sup> API Number 30 - 021-20566	<sup>5</sup> Pool Name Bravo Dome	<sup>6</sup> Pool Code 96010
<sup>7</sup> Property Code 39772	<sup>8</sup> Property Name Libby Minerals LLC 2032	<sup>9</sup> Well Number 10-1-G

II. <sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
G	10	20N	32E	G	1980	North	1980	East	Harding

<sup>11</sup> Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<sup>12</sup> Use Code P	<sup>13</sup> Producing Method Code F	<sup>14</sup> Gas Connection Date 07/11/2014	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

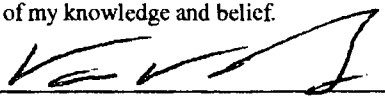
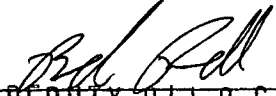
III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID 251905	<sup>19</sup> Transporter Name and Address Reliant Exploration and Production LLC 10817 West County Road 60 Midland, TX 79707	<sup>20</sup> O/G/W G

IV. Well Completion Data

<sup>21</sup> Spud Date 05/28/2013	<sup>22</sup> Ready Date 05/30/2014	<sup>23</sup> TD 2469'	<sup>24</sup> PBDT 2378'	<sup>25</sup> Perforations 2210'-2290' 2294'-2327'	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
12.25	8.625 24# 355	704	440		
7.875	5.5 (5.4# / 15.5#)	2420	900		

V. Well Test Data

<sup>31</sup> Date New Oil 07/11/2014	<sup>32</sup> Gas Delivery Date 07/11/2014	<sup>33</sup> Test Date 07/12/2014	<sup>34</sup> Test Length 24 hrs	<sup>35</sup> Tbg. Pressure NA	<sup>36</sup> Csg. Pressure 159
<sup>37</sup> Choke Size 2.05	<sup>38</sup> Oil 0.00	<sup>39</sup> Water 0	<sup>40</sup> Gas 3121		<sup>41</sup> Test Method flowing
<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 			OIL CONSERVATION DIVISION		
Printed name: Vance Vanderburg			Approved by: 		
Title: Manager			Title: DEPUTY OIL & GAS INSPECTOR DISTRICT #3		
E-mail Address: vance@reliantgases.com			Approval Date: 9/23/14		
Date: 7-12-14			Review Rule 19.15.14.14.A Deviation Test Required		
Phone: 432-559-7085					