

Gvg nb bn nn Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-021-20608 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> CO2 Well _____ b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name Libby Minerals LLC 1931 8. Well No. 18-3-G				
2. Name of Operator Reliant Exploration and Production, LLC.	NOV 19 2014				
3. Address of Operator 10817 West County Road 60 Midland TX 79707	9. Pool name or Wildcat Bravo Dome 96010				
4. Well Location Unit Letter <u>G</u> : <u>1320</u> Feet From The <u>North</u> Line and <u>1320</u> Feet From The <u>East</u> Line Section <u>18</u> Township <u>19 N</u> Range <u>31 E</u> NMPM Harding County					
10. Date Spudded 05/21/2014	11. Date T.D. Reached 05/24/2014				
12. Date Compl. (Ready to Prod.) 06/07/2014	13. Elevations (DF& RKB, RT, GR, etc.) 4496				
14. Elev. Casinghead	15. Total Depth 2225'				
16. Plug Back T.D. 2157'	17. If Multiple Compl. How Many Zones? 2201 2159'				
18. Intervals Drilled By Rotary Tools X	Cable Tools				
19. Producing Interval(s), of this completion - Top, Bottom, Name 2037'-2057' / 2061' - 2072' Tubb					
20. Was Directional Survey Made No					
21. Type Electric and Other Logs Run SDDSN/GR/CCL/CB/ACR					
22. Was Well Cored No					
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	728	12 1/4"	440 sx 30 bbls Circ	NA
5 1/2"	15.5#	2201 2159'	7-7/8"	350 sx 45 bbls circ	NA
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
26. Perforation record (interval, size, and number) 6 JSPF @ 2037-2057 / 2061-2072 ft 186 holes			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 2037-2057 / 2061-2072 AMOUNT AND KIND MATERIAL USED 9771g gel - 6636g CO2 - 29544 # snd		
28. PRODUCTION					
Date First Production 06/12/2014		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Prod.	
Date of Test 06/17/2014	Hours Tested 24	Choke Size 2.05"	Prod'n For Test Period 0	Oil - Bbl 0	Gas - MCF 2148
Water - Bbl. 0	Gas - Oil Ratio	Flow Tubing Press. 145	Casing Pressure 145	Calculated 24-Hour Rate 0	Oil - Bbl. 0
Gas - MCF 2148	Water - Bbl. 0	Oil Gravity - API - (Corr.)			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By V. Vanderburg
30. List Attachments					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					

Signature

Printed Name Vance Vanderburg

Title Manager Date 6-18-14

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 1510	T. McKee	Base Greenhorn	T. Granite2155
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T.Tubb 2014'	T. Delaware Sand	T.Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.Yeso	T. Wingate	T.
T. Wolfcamp	T.Cimarron 1990'	T. Chinle 850	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology