

CONFIDENTIAL

Form 3160-5
(March 2012)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NM 28748

6. If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE - Other instructions on page 2 **AUG 29 2014**

1. Type of Well
 Oil Well Gas Well Other

7. If Unit of CA/Agreement, Name and/or No.
N/A

2. Name of Operator
Encana Oil & Gas (USA) Inc.

8. Well Name and No.
Lybrook H26-2307 02H

3a. Address
370 17th Street, Suite 1700
Denver, CO 80202

3b. Phone No. (include area code)
720-876-5867

9. API Well No.
30-043-21133

10. Field and Pool or Exploratory Area
Basin Mancos

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SHL: 2227' FNL and 357' FEL Section 26, Township 23 North, Range 7 West
BHL: 1557' FNL and 349' FWL Section 26, Township 23 North, Range 7 West

11. County or Parish, State
Sandoval County, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Completions
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Please see attached sheet detailing completion operations occurring between 7/31/14 and 8/28/14.

RCVD SEP 3 '14

OIL CONS. DIV.

DIST. 3

ACCEPTED FOR RECORD

SEP 02 2014

FARMINGTON FIELD OFFICE
BY: *William Tambekou*

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Cristi Bauer

Title Operations Technologist

Signature

Cristi Bauer

Date

8/28/14

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCDF

Lybrook H26-2307 02H ST

API: 30-043-21133

07/31/2014

Pumped frac treatment using 70 quality foam, 25# Linear Gel on stage 1 perfs from 9611' to 9771' (36 holes) as follows: 1826bbbs fluid,
2668mscf N2, 275900# 20/40 brown sand, and 26420# 12/20 sand. No frac plug set

07/31/2014

Pumped 75 bioballs to seal off stage 1. Pumped frac treatment using 30 quality foam on stage 2 perfs from 9375' to 9532' (36 holes) as follows:
1639bbbs fluid, 2637mscf N2, 274460# 20/40 brown sand, and 23600# 12/20 sand. Set frac plug at 9330'.

07/31/2014

Pumped frac treatment using 70 quality foam, 25# Linear Gel on stage 3 perfs from 9139' to 9296' (36 holes) as follows: 1476bbbs fluid,
2700mscf N2, 272780# 20/40 brown sand, and 25540# 12/20 sand. No frac plug set

08/01/2014

Pumped 75 bioballs to seal off stage 3. Pumped frac treatment using 70 quality foam, 20# Linear Gel on stage 4 perfs from 8903' to 9060' (36 holes) as follows:
1596bbbs fluid, 2703mscf N2, 273720# 20/40 brown sand, and 25320# 12/20 sand. Set frac plug at 8863'.

08/01/2014

Pumped frac treatment using 70 quality foam, 20# Linear Gel on stage 5 perfs from 8660' to 8824' (36 holes) as follows: 1405bbbs fluid,
2607mscf N2, 273900# 20/40 brown sand, and 23936# 12/20 sand. No frac plug set

08/01/2014

Pumped 75 bioballs to seal off stage 5. Pumped frac treatment using 70 quality foam, 20# Linear Gel on stage 6 perfs from 8431' to 8592' (36 holes) as follows:
1531bbbs fluid, 0mscf N2, 276630# 20/40 brown sand, and 26544# 12/20 sand. Set frac plug at 8391'.

08/02/2014

Pumped frac treatment using 70 quality foam, 20# Linear Gel on stage 7 perfs from 8195' to 8352' (36 holes) as follows: 1524bbbs fluid,
2790mscf N2, 275600# 20/40 brown sand, and 24590# 12/20 sand. No frac plug set.

08/02/2014

Pumped 75 bioballs to seal off stage 7. Pumped frac treatment using 70 quality foam, 25# Linear Gel, 24 bbls 15% HCL on stage 8 perfs from 7949' to 8116' (36 holes) as follows:
2745bbbs fluid, 2826mscf N2, 272500# 20/40 brown sand, and 24790# 12/20 sand. Set frac plug at 7924'.

08/03/2014

Pumped frac treatment using 70 quality foam, 25# Linear Gel, 1000 gals of 15% HCL on stage 9 perfs from 7723' to 7880' (36 holes) as follows:
1508bbbs fluid, 2478mscf N2, 272520# 20/40 brown sand, and 26717# 12/20 sand. No frac plug set.

08/03/2014

Pumped 75 bioballs to seal off stage 9. Pumped frac treatment using 70 quality foam, 25# Linear Gel, 1000 gals 15% HCL on stage 10 perfs from 7487' to 7638' (36 holes) as follows:
1499bbbs fluid, 2659mscf N2, 272100# 20/40 brown sand, and 22283# 12/20 sand. Set frac plug at 7447'.

08/03/2014

Pumped frac treatment using 70 quality foam, 20# Linear Gel, 1000 gals 15% HCL on stage 11 perfs from 7251' to 7408' (36 holes) as follows:
1547bbbs fluid, 2476mscf N2, 278220# 20/40 brown sand, and 26680# 12/20 sand. No frac plug set.

08/04/2014

Pumped 75 bioballs to seal off stage 11. Pumped frac treatment using 70 quality foam, 20# Linear Gel on stage 12 perfs from 7015' to 7172' (36 holes) as follows:
1583bbbs fluid, 2466mscf N2, 276640# 20/40 brown sand, and 27149# 12/20 sand. Set frac plug at 6975'

08/04/2014

Pumped frac treatment using 70 quality foam , 20# Linear Gel, 500 gals of 15% HCL on stage 13 perfs from 6779' to 6936' (36 holes) as follows:
1085bbbs fluid, 1717mscf N2, 168407# 20/40 brown sand, and 0# 12/20 sand. Screened out on 3# sand stage RU and flowback well. Waiting on Rig.

08/05/2014 – 08/11/2014

Flowback well and went in with 2 3/8" tubing to clean out.

08/12/2014

RIH and TCP'd stage 14.
Flowback well to clean up and decrease pressure.
Pumped frac treatment using 70 quality foam, 25# Linear Gel on stage 14 perfs from 6543' to 6720' (36 holes) as follows: 1563bbbs fluid,
2918.1mscf N2, 276100# 20/40 brown sand, and 27901# 12/20 sand. No frac plug set.

08/13/2014

Pumped frac treatment using 70 quality foam, 20# Linear Gel on stage 15 perfs from 6307' to 6484' (36 holes) as follows: 1514bbbs fluid,
2796mscf N2, 290213# 20/40 brown sand, and 26910# 12/20 sand. Set frac plug at 6280'.

08/13/2014

Pumped 75 bioballs to seal off stage 15. Pumped frac treatment using 70 quality foam, 20# Linear Gel on stage 16 perfs from 6071' to 6248' (36 holes) as follows:
1151bbls fluid, 1810mscf N2, 120231# 20/40 brown sand, and 0# 12/20 sand. No frac plug set.

08/13/2014

Pumped frac treatment using 70 quality foam, 20# Linear Gel on stage 17 perfs from 5835' to 6012' (36 holes) as follows:
1502bbls fluid,
2903mscf N2, 274440# 20/40 brown sand, and 25461# 12/20 sand. Set kill plug at 4381'.

8/26/14

Mill out frac plug at 4381'.

8/27/14

Milled out frac plug at 6280' 6975', 7447'.

8/28/14

Milled out frac plug at 7924', 8391', 8863', 9330'.

Production Tubing Details will be sent in a subsequent sundry.