

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN
DUPLICATE

(See other instructions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND LEASE NO.

6. IF INDICATED, COMPLETE FOR
OIL COMS DIV DIST. 3

7. UNIT AGREEMENT NAME
AUG 20 2014

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER

b. TYPE OF COMPLETION:
☒ NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

2. NAME OF OPERATOR

WPX Energy Production, LLC.

3. ADDRESS AND TELEPHONE NO.

P.O. Box 640, Aztec, NM 87410 (505) 333-1808

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

SHL: 2115' FSL & 170' FWL SEC 20 23N 6W

BHL: 1580' FSL & 64' FWL SEC 24 23N 7W

8. FARM OR LEASE NAME, WELL NO.

Chaco 2306-20L #207H

9. API WELL NO.

30-043-21191 - 0051

10. FIELD AND POOL, OR WILDCAT
LYBROOK GALLUP

11. SEC., T., R., M., OR BLOCK AND
SURVEY OR AREA
SEC 20 23N 6W

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR
SANDOVAL

13. STATE
New Mexico

15. DATE
SPUDDED
4/23/14

16. DATE T.D.
REACHED
7/2/14

17. DATE COMPLETED (READY TO PRODUCE)
8/13/14

18. ELEVATIONS (DK, RKB, RT, GR, ETC.)*
7038' GR

19. ELEVATION CASINGHEAD

20. TOTAL DEPTH, MD & TVD
11060' MD
5474' TVD

21. PLUG, BACK T.D., MD & TVD
10976' MD
5478' TVD

22. IF MULTICOMP.,
HOW MANY

23. INTERVALS
DRILLED BY

ROTARY TOOLS
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

LYBROOK GALLUP: 6172'-10968' MD

25. WAS DIRECTIONAL SURVEY MADE

YES

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED

No

28. CASING REPORT (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, J-55	420' MD	12-1/4"	245 sx - surface	
7"	23#, J-55	6074' MD	8-3/4"	842 sx- surface	
4-1/2"	11.6.#, N-80	5877' TOL	6-1/8"	None -- this is a temporary tie back string used for stimulation. It will be removed when artificial lift is installed	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	5877'	11056' MD	410sx-		2-3/8", 4.7#, J-55 EUE 8rd	5825'	

31. PERFORATION RECORD (Interval, size, and number)

LYBROOK GALLUP: 6172'-10968' MD

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

GALLUP 16th - 24, 0.40" holes

6172'-6382' 185,500#, 20/40 PSA Sand

GALLUP 15th - 24, 0.40" holes

6482'-6680' 199,000#, 20/40 PSA Sand

GALLUP 14th - 24, 0.40" holes

6778'-6998' 204,300#, 20/40 PSA Sand

GALLUP 13th - 24, 0.40" holes

7104'-7320' 204,000#, 20/40 PSA Sand

GALLUP 12th - 24, 0.40" holes

7426'-7634' 197,000# 20/40 PSA Sand

GALLUP 11th - 24, 0.40" holes

7734'-7948' 199,000#, 20/40 PSA Sand

GALLUP 10th - 24, 0.40" holes

8050'-8232' 200,000#, 20/40 PSA Sand

CONFIDENTIAL

ACCEPTED FOR RECORD

AUG 15 2014

FARMINGTON FIELD OFFICE
BY: William Tambekou

NMOCDA

GALLUP 9th – 24, 0.40" holes

GALLUP 8th – 24, 0.40" holes

GALLUP 7th – 24, 0.40" holes

GALLUP 6th – 24, 0.40" holes

GALLUP 5th – 24, 0.40" holes

GALLUP 4th – 24, 0.40" holes

GALLUP 3rd – 24, 0.40" holes

GALLUP 2nd – 24, 0.40" holes

GALLUP 1st – 18, 0.40" holes RSI TOOL @ 10968'

8332'-8498'	201,100#, 20/40 PSA Sand
8590'-8778'	199,600#, 20/40 PSA Sand
8876'-9050'	197,600#, 20/40 PSA Sand
9156'-9338'	201,100#, 20/40 PSA Sand
9436'-9634'	200,500#, 20/40 PSA Sand
9772'-9988'	201,100#, 20/40 PSA Sand
10088'-10308'	199,500#, 20/40 PSA Sand
10430'-10640'	201,000#, 20/40 PSA Sand
10755'-10968'	205,000# 20/40 PSA Sand

33. PRODUCTION

DATE OF FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)				WELL STATUS (PRODUCING OR SI)	
8/13/14		Flowing				POW	
DATE OF TEST	TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL.	GAS - MCF	WATER - BBL.	GAS-OIL RATIO
8/13/14	24 HRS	2"		92	1577	257	
FLOW TBG PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE		OIL - BBL.	GAS - MCF	WATER - BBL.	OIL GRAVITY-API (CORR.)
270	1400						

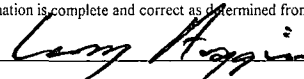
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): non flaring

TEST WITNESSED BY:

35. LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM, Directional EOW report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

PRINTED NAME Larry Higgins SIGNED



TITLE Regulatory Spec. Sr

DATE 8/14/14

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):						38.GEOLOGIC MARKERS	
FORMATION	TOP		BOTTOM		DESCRIPTION, CONTENTS, ETC.	NAME	
							NAME
Ojo Alamo	1350	1342					
Kirtland	1613	1600					
Picture Cliffs	2025	2006					
Lewis	2100	2080					
Chacra	2445	2420					
Cliff House	3552	3509					
Menefee	3563	3520					
Point Lookout	4335	4282					
Mancos	4528	4474					
Gallup	4922	4867					