UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVE

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Lease Serial No. NMSF079003

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an NOV 12 2014 6. If Indian, Allottee or Tribe Name abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on reverse side & Land Mark Unit or CA/Agreement, Name and/or No. **eneg**200929C 1. Type of Well Well Name and No. NEBU 68A Oil Well Gas Well Other Name of Operator GAYLAN G BUNAS API Well No. Contact: DEVON ENERGY PRODUCTION CO EMail: GAYLAN.BUNAS@DVN.COM 30-039-27448-00-D1 3b. Phone No. (include area code) Ph: 405-552-4594 10. Field and Pool, or Exploratory BASIN DAKOTA 20 N BROADWAY STE 1500 OKLAHOMA CITY, OK 73102 Fx: 405-552-7694 **BLANCO MESAVERDE** 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, and State Sec 2 T30N R7W NENE Lot 5 555FNL 430FEL RIO ARRIBA COUNTY, NM 36.847330 N Lat, 107.532833 W Lon 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION □ Acidize □ Deepen ☐ Production (Start/Resume) □ Water Shut-Off Notice of Intent ■ Well Integrity □ Alter Casing ☐ Fracture Treat □ Reclamation ☐ Subsequent Report ■ New Construction Other □ Casing Repair ☐ Recomplete ☐ Final Abandonment Notice ☐ Change Plans ☐ Plug and Abandon ☐ Temporarily Abandon □ Convert to Injection ☐ Plug Back □ Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Devon requests approval to permanently plug the Basin Dakota zone. The well will continue to produce from the Blanco Mesaverde. Attached is the procedure to plug the Basin Dakota zone.

OIL CONS. DIV DIST. 3

DEC 0 1 2014

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BLM'S APPROVAL OR ACCEPTANCE OF THIS ACTION DOES NOT RELIEVE THE LESSEE AND OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATIONS ON FEDERAL AND INDIAN LANDS

14. I hereby certify that th	ne foregoing is true and correct. Electronic Submission #278053 verifie For DEVON ENERGY PRODUCTIO Committed to AFMSS for processing by TR	N ĆO L	.P. sent to the Farmington		
Name (Printed/Typed)	GAYLAN G BUNAS	Title	REGULATORY ADVISOR		
Signature	(Electronic Submission)	Date	11/11/2014		
<u> </u>	THIS SPACE FOR FEDERAL OR STATE OFFICE USE				
Approved By_TROY SALYERS		Title	PETROLEUM ENGINEER	Date 11/25/2014	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	Farmington		
Title 18 U.S.C. Section 100	1 and Title 43 U.S.C. Section 1212, make it a crime for any pe	rson kn	owingly and willfully to make to any department or ag	gency of the United	

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

- 1 MIRU, NDWH, NUBOP, POOH W/ 2 3/8" TBG
- 2 RIH W/ 3 7/8" JUNK MILL, DRILL OUT CIBP @ 6248', PU ENOUGH TBG OFF FLOAT, CHASE PLUG REMNANTS DWN TO CIBP @ 8188'.
- 3 POOH W/ 3 7/8" MILL, LAY DWN APPROX 500' OF TBG ON FLOAT.
- 4 MIRU WIRELINE, RIH W/ 3 7/8" GAUGE RING BELOW TOP DKT PERF @ 8074', POOH W/ GR, RIH W/ 4 ½" 10 K CIBP & CCL, SET PLUG @ 8050' (26' ABOVE TOP DKT PERF @ 8074') RD WIRELINE.
- 5 RIH W/ TBG OPEN ENDED TO CIBP @ 8050', MIRU HES, PUMP TYPE G NEAT CEMENT BALANCED PLUG (APPROX. 350', 5.4 BBLS) POOH W/ TBG ABOVE CALCULATED BALANCED PLUG, WOC.
- 6 RIH W/ TBG TO VERIFY CEMENT TOP, LAND PROD TBG IN MV PERFS, NDBOP, NUWH, RDMO.