

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

5. Lease Serial No.  
**SF-079491**

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

6. If Indian, Allottee or Tribe Name

*SUBMIT IN TRIPLICATE - Other instructions on page 2.*

1. Type of Well  
 Oil Well  Gas Well  Other

7. If Unit of CA/Agreement, Name and/or No.  
**NOV 0 2014** NMNM78409A

2. Name of Operator  
**Burlington Resources Oil & Gas Company LP**

8. Well Name and No.  
**San Juan 27-5 Unit 102N**

3a. Address  
**PO Box 4289, Farmington, NM 87499**

3b. Phone No. (include area code)  
**(505) 326-9700**

9. API Well No.  
**30-039-27683**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**Surface UL O (SWSE), 535' FSL & 1780' FEL, Sec. 12, T27N, R5W**

10. Field and Pool or Exploratory Area  
**Blanco MV / Basin DK**

11. Country or Parish, State  
**Rio Arriba New Mexico**

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Record</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Clean-up</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

During an interval audit we found the the subject well had a reporting error that we would like to correct. The Lewis Shale perforations are between 4678' - 5191'. Attached is a correct well schematic. Please make changes to your records.

OIL CONS. DIV DIST. 3

NOV 18 2014

ACCEPTED FOR RECORD

NOV 13 2014

FARMINGTON FIELD OFFICE

BY: TJ Schwers

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)  
**Patsy Clugston** Title **STAFF REGULATORY TECHNICIAN**

Signature Patsy Clugston Date **11/10/2014**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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## CURRENT SCHEMATIC SAN JUAN 27-5 UNIT #102N

District CENTRAL	Field Name BASIN DAKOTA (PRORATED GAS)	API / UWI 3003927683	County RIO ARRIBA	State/Province NEW MEXICO
Original Spud Date 6/17/2004	Surface Legal Location 012-027N-005W-O	E/W Dist (ft) 1,780.00	E/W Ref FEL	N/S Dist (ft) 535.00

Original Hole, 11/10/2014 7:06:52 AM

