

Submit 1 Copy To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 October 13, 2009

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-031-05577
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Hospah Sand Unit
8. Well Number #66
9. OGRID Number 291567
10. Pool name or Wildcat Hospah

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Dominion Production Co. LLC

3. Address of Operator
1414 W. Swann, Suite 100, Tampa Florida 33606

4. Well Location
 Unit Letter A : 330' feet from the North line and 330' feet from the East line
 Section 01 Township 17N Range 9W NMPM McKinley County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6974' GR, 6948' KB

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see the attached plugging report.

OIL CONS. DIV DIST. 3

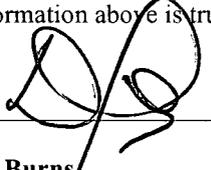
DEC 09 2014

Spud Date:

Rig Release Date:

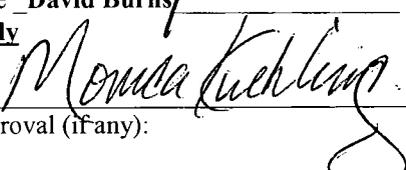
Approved for plugging of wellbore only.
 Liability under bond is retained pending
 Receipt of C-103 (Subsequent Report of Well
 Plugging) which may be found @ OCD web
 page under forms
www.emnrd.state.us/oed

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE President DATE: 12-3-2014

Type or print name David Burns E-mail address: davidburns@dominionproduction.com PHONE: 832 545 4600

For State Use Only

APPROVED BY:  TITLE DEPUTY OIL & GAS INSPECTOR DATE DEC 10 2014

Conditions of Approval (if any): AV

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 *fax: 505-325-1211

Dominion Production Co. LLC

October 21, 2014

Hospah Sand Unit #66

Page 1 of 1

330' FNL and 330' FEL, Section 1, T-17-N, R-9-W

McKinley County, NM

Lease Number: FEE

API #30-031-05577

Plug and Abandonment Report

Notified NMOCD and BLM on 10/14/14

Plug and Abandonment Summary:

- Plug #1** with 12 sxs (14.16 cf) Class B cement inside casing from 1590' to 1432' to cover the Upper Gallup Sand. Tag TOC at 1456'.
- Plug #2** with CR at 608' spot 44 sxs (51.92 cf) Class B cement with 2% CaCl inside casing from 650' to 440' with 4 sxs below CR, 27 sxs outside and 13 sxs above the CR to cover the Mancos top. Tag TOC at 396'.
- Plug #3** with 57 sxs (67.26 cf) Class B cement inside casing from 200' to surface to cover the Mancos and surface casing shoe.

Plugging Work Details:

- 10/15/14 Rode rig and equipment to location. Open up well; no pressures. PU 1 jnt and tag TOC down 15' in 4-1/2" casing. LD tubing. ND BOP. RU. Install x-over and 4-1/2" casing sub, so the lines are at surface. NU BOP and function test. RIH with 3.625 gauge ring to 1500' and tag up unable to pass, worked several times. POH. Wait on orders. SI well. SDFD.
- 10/16/14 Open up well; no pressures. PU notched collar and TIH PU tubing tag up at 1513'. Reverse circulate. Establish circulation. TOH and LD all tubing. RIH with 3.625 GR and work through tight spot at 1230' tag up at 1633' unable to work past 1633'. POH. RIH with 4-1/2" CIBP and set at 1590'. POH. TOH with all tubing. RU A-Plus wireline. Ran CBL from 1590' to surface (ran out of fluid at 45'). Note: M. Keuhling, NMOCD approved procedure change. SDFD.
- 10/17/14 Open up well; no pressures. TIH and tag CIBP at 1590'. Spot plug #1 with calculated TOC at 1432'. TOH and LD all tubing. SDFD.
- 10/20/14 Open up well; no pressures. TIH and tag TOC at 1456'. RU A-Plus wireline. Perforate 3 HSC squeeze holes at 650'. RIH with 4-1/2" DHS CR and set at 608'. Establish rate of 2 bpm at 700 PSI, no blow or flow on bradenhead. Spot plug #2 with calculated TOC at 440'. TOH and LD all tubing. WOC. TIH to 516' with no tag. TOH and LD all tubing. WOC. SDFD.
- 10/21/14 Open up well; no pressures. TIH and tag TOC at 396'. Pump 6 bbls of water down well. Perform dye pump around test, dye to pit at 7 bbls pumped showing holes at 200'. ND BOP. Dig out wellhead. X-over and 4-1/2" casing sub. Establish rate of 2 bpm at 100 PSI. Spot plug #3 with TOC at surface. Pull the 2" riser break out the 4-1/2" x 5-1/2" collar and change over. Note: M. Keuhling, NMOCD approved procedure change. RD and MOL.

Monica Keuhling, NMOCD representative, was on location.