Submit Copy To Appropriate District Office	State of New Mexico	Form C-103
District I Energy,	, Minerals and Natural Resources	October 13, 2009 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II		30-031-20147
1501 W. Grand Ave., Artesia, 1441 66210	ONSERVATION DIVISION 220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		7. Lease Name or Unit Agreement Name
PROPOSALS.)		Santa Fe Railroad "A" 8. Well Number #83
1. Type of Well: Oil Well Gas Well Other 2. Name of Operator		
2. Name of Operator Dominion Production Co. LLC		9. OGRID Number 291567
3. Address of Operator		10. Pool name or Wildcat
1414 W. Swann, Suite 100, Tampa Florida 33606		Hospah
4. Well Location		
Unit LetterI: <u>1335</u> feet from t	he <u>South</u> line and <u>15</u>	feet from the East line
	vnship 17N Range 9W	NMPM McKinley County
	m (Show whether DR, RKB, RT, GR, etc.	c.)
6900' GR		
PULL OR ALTER CASING MULTIPLE O DOWNHOLE COMMINGLE OTHER: 13. Describe proposed or completed operation of starting any proposed work). SEE RUI proposed completion or recompletion. Please see the attached plugging Report	OTHER: ns. (Clearly state all pertinent details, a LE 19.15.7.14 NMAC. For Multiple C	nd give pertinent dates, including estimated date
		Approved for plugging of wellbore only.
		Lability under Dond is retained non-dime
Spud Date:	Rig Release Date:	Receipt of C-103 (Subsequent Report of Well Plugging) which may be found @ OCD web
		_ page under forms
	PNR Only-	www.emnrd.state.us/ocd
I hereby certify that the information above is true a	nd complete to the best of my kaswled	ge and belief.
SIGNATURE	TITLE President	DATE: <u>12-3-2014</u>
Type or print name _David Burns		minionproduction.com PHONE: 832 545 4600
APPROVED BY: Conditions of Approval (IFany):	DEPUTY OIL & GA	
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A-PLUS WELL SERVICE, INC.

P.O. BOX 1979 Farmington, New Mexico 87499 505-325-2627 *fax: 505-325-1211

Dominion Production Co. LLC Santa Fe Railroad A #83 October 28, 2014 Page 1 of 2

1335' FSL and 15' FEL, Section 1, T-17-N, R-9-W McKinley County, NM Lease Number: FEE API #30-031-20147

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Plug and Abandonment Report

R. Jarmillo Notified NMOCD and BLM on 10/23/14

Plug and Abandonment Summary:

- Plug #1 with CIBP at 1457' spot 18 sxs (21.24 cf) Class B cement with 2% CaCl inside casing from 1457' to 1225' to cover the Upper Gallup Sand. Tag TOC at 1218'.
- Plug #2 with CR at 586' spot 35 sxs (41.3 cf) Class B cement inside casing from 630' to 418' with 4 sxs below CR, 18 sxs outside and 13 sxs above the CR to cover the Mancos top and surface. Tag TOC at 381'.
- **Plug #3** with CR at 232' spot 65 sxs (76.7 cf) Class B cement leaving 5 sxs below the CR, 8 sxs below and outside sting out and pump 32 sxs with good circulation out bradenhead. Pump 20 sxs down well with good returns to cover the surface.

Plugging Work Details:

- 10/21/14 Rode rig and equipment to location. RU and unload BOP. SDFD.
- 10/22/14 Travel to location. X-over all equipment to 2-3/8". Attempt to pull tubing, unable to move tubing at 20K pull. Wait on rig repair. PU on tubing and remove the slip and strip off the tubing head. Strip on 4-1/2" casing sub, tubing head and the 8-5/8" companion flange. Install 2" riser and NU the BOP. SDFD.
- 10/23/14 Travel to location. Open up well; no pressures. RU work floor and tubing equipment. TOH and LD 2-3/8" tubing, 48 jnts and the packer total 1477'. Note: while pulling tubing found heavy scale starting on Joint #5. Tubing started dragging at 10 jnts, because of the condition of the collars. RIH with 4-1/2" GR to 1543'. RIH with 4-1/2" CIBP and set at 1457'. POH. X-over for 2-7/8" tubing. TIH and tag CIBP at 1457'. Load casing with 3.5 bbls water at 15.5 bbls the bradenhead circulated pumped total 40 bbls. TOH and LD tubing. RU A-Plus wireline. Ran CBL from 1457' to surface with calculated TOC at 840' with stringers above that. SDFD.
- 10/24/14 Travel to location. Open up well; no pressures. TIH and PU tubing. Spot plug #1 with calculated TOC at 1225'. TOH and LD all tubing. WOC. TIH and tag TOC at 1218'. RU A-Plus wireline. Perforate 3 HSC squeeze holes at 630'. RIH with 4-1/2" DHS CR and set at 586'. Establish rate of 2 bpm at 950 PSI with 40 bbls of water. Spot plug #2 with calculated TOC at 418'. TOH and LD all tubing. SDFD.
- 10/27/14 Travel to location. Open up well; no pressures. TIH and tag TOC at 381'. Perform dye test. Pump dye to surface; out bradenhead with 7 bbls, hole at 200'. Wait on orders. RU A-Plus wireline. Perforate 3 HSC squeeze holes at 290'. POH. RIH with 4-1/2" DHS CR and set at 232'. Establish rate of 2 bpm at 1000 PSI. Note: B. Powell and M. Keuhling, NMOCD approved procedure change. Establish circulation. Sting into CR and establish rate of 2 bpm at 1000 PSI. Spot plug #3 with TOC at surface. TOH and LD all tubing. Wait on orders. ND BOP and companion flange. SDFD.

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Plugging Work Details (continued):

10/28/14 Travel to location. RD and MOL.

Monica Keuhling, NMOCD representative, was on location.