

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF078109
2. Name of Operator BP AMERICA PRODUCTION CO		6. If Indian, Allottee or Tribe Name EASTERN NAVAJO
Contact: TOYA COLVIN E-Mail: Toya.Colvin@bp.com		7. If Unit or CA/Agreement, Name and/or No. 892000844F
3a. Address 200 ENERGY COURT FARMINGTON, NM 87401	3b. Phone No. (include area code) Ph: 281-366-7148	8. Well Name and No. GALLEGOS CANYON UNIT 221
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 31 T29N R12W SWNE 2445FNL 1690FEL 36.683440 N Lat, 108.136190 W Lon		9. API Well No. 30-045-11649-00-C1
		10. Field and Pool, or Exploratory BASIN DAKOTA BASIN MANCOS
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP America Production Company would like to submit the fixed allocation for the subject well due to an established production rate. Our fixed rate will be as follows:

Gas= Basin Dakota 11% Basin Mancos (Gallup) 89%, Oil= Basin Dakota 1% Basin Mancos (Gallup) 99%,
Water= Basin Dakota 100% Basin Mancos (Gallup) 0%

DHC 3840 AZ

Basin Dakota NMNM78391C
Basin Mancos NMNM78391F

OIL CONS. DIV DIST. 3
NOV 18 2014

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #276009 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO, sent to the Farmington Committed to AFMSS for processing by JOE HEWITT on 11/13/2014 (15JRH0005SE)	
Name (Printed/Typed) TOYA COLVIN	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 11/04/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By JOSEPH R HEWITT	Title GEOLOGIST	Date 11/13/2014
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCD

Revisions to Operator-Submitted EC Data for Sundry Notice #276009

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	OTHER SR	OTHER SR
Lease:	NMSF078109	NMSF078109
Agreement:		892000844F (NMNM78391C)
Operator:	BP AMERICA PRODUCTION COMPANY 501 WESTLAKE PARK BLVD. THREE ELDRIDGE PLACE, 12.18400 E 31ST ST HOUSTON, TX 77079 Ph: 281-366-7148	BP AMERICA PRODUCTION CO 2400 E 31ST ST FARMINGTON, NM 87401 Ph: 505.326.0653
Admin Contact:	TOYA COLVIN REGULATORY ANALYST E-Mail: Toya.Colvin@bp.com Ph: 281-366-7148	TOYA COLVIN REGULATORY ANALYST E-Mail: Toya.Colvin@bp.com Ph: 281-366-7148
Tech Contact:	TOYA COLVIN REGULATORY ANALYST E-Mail: Toya.Colvin@bp.com Ph: 281-366-7148	TOYA COLVIN REGULATORY ANALYST E-Mail: Toya.Colvin@bp.com Ph: 281-366-7148
Location:		
State:	NM	NM
County:	SAN JUAN	SAN JUAN
Field/Pool:	BASIN DK, BASIN MANCOS	BASIN DAKOTA BASIN MANCOS
Well/Facility:	GALLEGOS CANYON UNIT 221 Sec 31 T29N R12W SWNE 2445FNL 1690FEL 36.683440 N Lat, 108.136190 W Lon	GALLEGOS CANYON UNIT 221 Sec 31 T29N R12W SWNE 2445FNL 1690FEL 36.683440 N Lat, 108.136190 W Lon

	Averages		Allocation	
	Pre-recompletion	After recompletion	Dakota	Mancos-Gallup
Gas	1597	12408	11%	89%
Oil	1.22222222	1434	1.0%	99.0%
Water	11.23809524	0	100%	0%

Production

Year	Time Frame	Oil(BBLS)	Gas(MCF)	Water(BBLS)
2012	Jan	3	1337	26
2012	Feb	0	449	0
2012	Mar	1	1719	0
2012	Apr	0	1957	0
2012	May	3	2100	20
2012	Jun	0	1823	0
2012	Jul	3	1777	0
2012	Aug	7	1763	0
2012	Sep	0	1571	0
2012	Oct	1	1365	0
2012	Nov	1	1260	0
2012	Dec	0	1808	0
2013	Jan	0	1012	0
2013	Feb	0	1819	25
2013	Mar	0	2023	0
2013	Apr	0	2097	40
2013	May	0	1660	0
2013	Jun	3	1205	0
2013	Jul	0	506	0
2013	Aug	0	0	0
2013	Sep	0	0	125
2013	Oct	0	0	0
2013	Nov	0	0	0
2013	Dec	0	0	0
2014	Jan	0	1	0
2014	Feb	2353	10170	0
2014	Mar	2103	11972	0
2014	Apr	498	9975	0
2014	May	1928	12731	0
2014	Jun	1272	11810	0
2014	Jul	822	14203	0
2014	Aug	1060	15992	0