

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

NOV 18 2014

5. Lease Serial No.
NMSF077382
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit or CA/Agreement, Name and/or No. Common
2. Name of Operator XTO ENERGY INC.		8. Well Name and No. RP HARGRAVE B #2
3a. Address 382 CR 3100 AZTEC, NM 87410	3b. Phone No. (include area code) 505-333-3100	9. API Well No. 30-045-21057
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1520' FSL & 1610' FWL NESW SEC. 4 (K) -T27N-R10W N.M.P.M.		10. Field and Pool, or Exploratory Area BASIN FRUITLAND COAL FULCHER KUTZ PICTURED CLIFFS
		11. County or Parish, State SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. has plugged and abandoned this well per the attached summary report. A Closed Loop System was used, all liquid waste was taken to Basin Disposal NM01-005. All solid waste was taken to IEI NM01-0011.

OIL CONS. DIV DIST. 3

DEC 01 2014

ACKNOWLEDGED

Approved as to plugging of the well bore. Liability under bond is retained until surface restoration is completed.

NOV 25 2014

FARMINGTON FIELD OFFICE
BY: D. P. [Signature]

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) KRISTEN D. BABCOCK	Title REGULATORY ANALYST
Signature <i>Kristen D. Babcock</i>	Date 11/17/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

NOV 25 2014

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 *fax: 505-325-1211

XTO Energy Inc.
RP Hargrave B #2

November 10, 2014
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1520' FSL and 1610' FWL, Section 4(K), T-27-N, R-10-W
San Juan County, NM
Lease Number: NMSF-077382
API #30-045-21057

Plug and Abandonment Report
Notified NMOCD and BLM on 11/6/2014

Plug and Abandonment Summary:

- Plug #1** with existing CR at 1745' spot 24 sxs (28.32 cf) Class B cement mixed with 2% Cal. Chloride into casing from 1745'-1581'. Tag TOC at 1461'.
- Plug #2** with 36 sxs (42.48 cf) Class B cement inside casing from 1122-850'. Increased volume due to casing leak. Tag TOC at 645'.
- Plug #3** with 24 sxs (28.32 cf) Class B cement from 265' to surface. Circulate good cement out casing.
- Plug #4** with 28 sxs top of casings and install P&A Marker at W 107° 54' 16" / N 36° 36' 5".

Plugging Work Details:

- 11/6/14 Check well pressures: tubing and casing 0 PSI. ND WH. Tag existing CR at 1745'. RIH. Pump total of 20 bbls of water to circulate clean. Attempt to pressure test casing to 800 PSI, bled down to 200 PSI in 5 seconds. No test. Pressure test BH with 1-1/2 bbls of water, held to 300 PSI. POOH and tally 26 stands. HSM with WL. RIH and tag CR at 1738'. Run CBL from 1738' to surface, found good cement. RD WL. SI Well. SDFD.
- 11/7/14 Check well pressures: casing and BH 0 PSI. Open up well. Pump 2 bbls of water into casing. Spot Plug #1. SI Well. WOC. Attempt to pressure test casing to 800 PSI. Bled off to 0 PSI in 15 seconds. TIH and tag TOC at 1461'. LD 11 joints and pump 1 bbl of water into casing. Spot Plug #2. SI Well. WOC over weekend. SDFD.
- 11/10/14 Check well pressures: 0 PSI. Pump 3 bbls of water into casing. Pressure test casing to 800 PSI, held ok. TIH and tag TOC at 645'. LD 12 joints. Spot Plug #3. SI Well. NU old WH. WOC. Dig out WH. RD rig. HSM with High Desert. Cut off WH. Note: Cement in 4-1/2" casing and annulus down 27'. Spot Plug #4 and install P&A Marker at W 107° 54' 16" / N 36° 36' 5". MOL.

Jamie Joe, BLM representative, was on location.