

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO ENERGY INC.

3a. Address

382 CR 3100 AZTEC, NM 87410

3b. Phone No. (include area code)

505-333-3630

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

935' FNL & 980' FEL NENE Sec. 34 (A) -T32N-R14W

5. Lease Serial No.

142060462

6. If Indian, Allottee or Tribe Name

Ute Mountain Ute

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

UTE INDIANS A #21

9. API Well No.

30-045-24608

10. Field and Pool, or Exploratory Area

UTE DOME DAKOTA

11. County or Parish, State

SAN JUAN

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|--|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

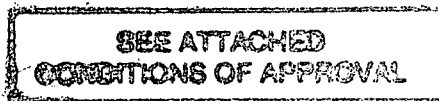
BP

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. has plugged and abandoned this well per the attached summary report. A Closed Loop System was used, all liquid waste was taken to Basin Disposal NM01-005. Also see attached Final P&A Wellbore Diagram.

OIL CONS. DIV DIST. 3

DEC 04 2014



RECEIVED

NOV 17 2014

Bureau of Land Management
Durango, Colorado14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

KRISTEN D. BABCOCK

Title REGULATORY ANALYST

Signature

Kristen D. Babcock

Date 10/31/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Msc

Date

11/25/2014

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

TRES RIOS FIELD OFFICE

NMOGDA

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

XTO Energy Inc.
Ute Indians A #21

October 23, 2014
Page 1 of 1

935' FNL and 980' FEL, Section 34(A), T-32-N, R-14-W
San Juan County, NM
Lease Number: NMSF-142060462
API #30-045-24608

Plug and Abandonment Report Notified NMOCD and BLM on 10/20/2014

Plug and Abandonment Summary:

- Plug #1** with 12 sxs (14.16 cf) Class B cement inside casing from 2183'-2025' to cover the Dakota interval.
- Plug #2** with 12 sxs (14.16 cf) Class B cement inside casing from 1422'-1264'. Tag TOC at 1330'.
- Plug #3** with 44 sxs (51.92 cf) Class B cement from 438'-surface to cover the casing shoe, Mancos and MV tops and surface.
- Plug #4** with 56 sxs Class B cement top off casings and install P&A Marker.

Plugging Work Details:

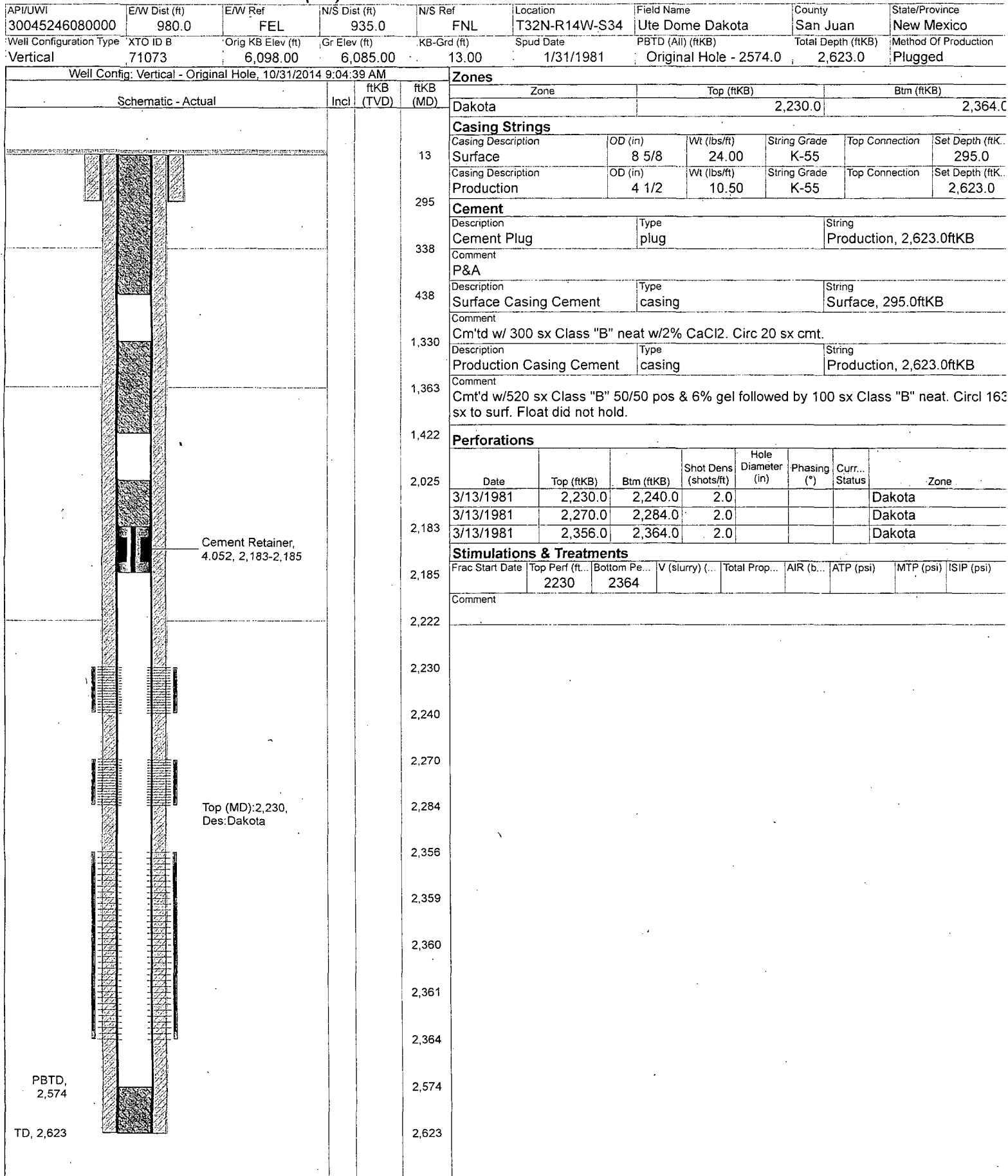
- 10/20/14 RU and spot in. Check well pressures: casing and tubing 150 PSI. BH 75 PSI. Pump 20 bbls of water to kill well. ND WH. TOOH and tally tubing, 2-3/8" EUE EOT at 2359'. PU string mill and TIH to 2190'. TOOH. LD string mill. TIH and set CR at 2183'. Pump 8 bbls of water into tubing. Pressure test tubing to 1000 PSI, good test. Release from CR and establish circulation out casing with 30 bbls + an additional 10 bbls of water. Pressure test casing to 800 PSI for 15 minutes, good test. TOOH with tubing. SI Well. SDFD.
- 10/21/14 HSM on JSA with Blue Jet WL. Check well pressures: casing and BH 0 PSI. Pump 4.5 bbls of water in to casing. RIH and run CBL from 2183' to surface. Found good cement 70' into annulus. TIH with tubing, EOT at 2183'. Pump 30 bbls water plus corrosion inhibitor into hole. Brandon Powell, NMOCD, approved to proceed with procedure. Pump 2.5 bbls of water into BH and pressure test to 300 PSI. Spot Plug #1. Wait on orders. Spot Plug #2. LD 5 joints. TOOH tubing. SI Well. SDFD.
- 10/22/14 Check well pressures: 0 PSI. TIH and tag TOC at 1330' by D. Rabinowitz and R. Brashear, CO BLM. LD tubing to 438'. Pump 2.5 bbls of water into casing. Spot Plug #3. WOC. NU old WH and RD PT and dig out WH. RD and MOL.
- 10/23/14 HSM on JSA with Sierra Roustabouts and High Desert. Issue Hot Work Permit. Cut off WH. Cement in 4-1/2" casing down 47' and inside annulus down 73'. Install P&A Marker. RD.

Rod Brashear, and Nathan Wilson, Colorado BLM representatives, were on location.



XTO - Wellbore Diagram

Well Name: Ute Indians A 21 (PA)



XTO Energy
Tribal Lease: 14-20-604-62
Well: Ute Mountain Tribal A #21
935' FNL & 980 FEL
Sec. 34, T. 32 N., R. 14 W.
San Juan County, New Mexico

3160

Conditions of Approval - Subsequent Report of Abandonment:

This approval is for the completion of the downhole plugging portion of the well only. Surface reclamation must be completed, weed free vegetation established, and site accepted by the BIA prior to closure and bond release.

The Bureau of Land Management, SJPLC ([Ryan Joyner@co.blm.gov](mailto:Ryan.Joyner@co.blm.gov) or 970.385.1242) shall be notified at least 48 hours prior to commencement of surface reclamation. The BIA-UMU (970.565-6094) and UMU Tribal Energy at 970.564-5690 shall be contacted prior to surface reclamation procedures for specific requirements and seed mixtures.

In general:

• Well equipment (meterhouses and associated pipelines, dehydrators, separators, Pump jacks, pump jack supports, wellheads, tanks and supports, dead-men and anchors, concrete slabs and, cables, piping) fences, guards and all trash shall be removed, slash piles chipped and scattered. Pipelines shallower than 30" deep shall be removed to the tie-in. Deeper lines may be purged and capped. A surface mounted P&A marker shall be erected per Onshore Order #2 with API Number, Name of operator, Name of well and number, lease serial number and surveyed location as 43CFR 3162.6(B)

• *All earthen pits and boreholes shall be filled, the access road restored, berms knocked down, well pad and access road surface re-contoured as close to original landscape as possible to blend with surrounding terrain and recreate original drainages, stabilize soil, spread top soil evenly redistributed.*

• *The site shall require weed control, soil preparation and analysis for the application of amendments as required to foster plant growth and reseeded with a BIA approved seed mix at the specified rate. The soil shall be drill seeded when possible with a BIA approved weed free seed mix tailored to the site. Straw mulch or an effective tackifier shall be applied to retain the seed and provide moisture retention. The site shall be monitored for self-sustaining growth Unless 70% restoration of vegetation is accomplished, reseeded will be required prior to release of bond liability.*

• *When the site is revegetated the operator shall send a "Final Abandonment Notice" to the BLM to initiate an analysis of restoration success by the BLM and BIA. If further remediation is required the operator will be notified.*

According to the regulations in 43 CFR 3162.3-4, a well site is to be reclaimed and re-vegetated directly following plugging. Onshore Order #1 and BLM-SJRA stipulate that surface reclamation be completed within 180 days of final plugging operation completion but may be commenced directly after the plugging operation while equipment is available. When re-vegetation has subsequently been re-established, BLM shall be notified by the operator with a Final Abandonment Notice. A field inspection will then be arranged between the SUIT/UMU Tribe, the BLM and the respective BIA agency, so that the well pad can be inspected for release from bond liability

- After the FAN is approved by this office, your liability associated with the subject well will terminate.