

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. 14-20-604-62
2. Name of Operator XTO ENERGY INC.		6. If Indian, Allottee or Tribe Name Ute Mountain Ute Tribe
3a. Address 382 CR 3100 AZTEC, NM 87410	3b. Phone No. (include area code) 505-333-3630	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 932' FSL & 845' FEL SESE Sec. 27 (P) -T32N-R14W		8. Well Name and No. UTE INDIANS A #36
		9. API Well No. 30-045-31604
		10. Field and Pool, or Exploratory Area AK/BC/DC/IS
		11. County or Parish, State SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

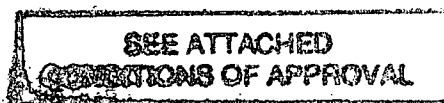
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. has plugged and abandoned this well per the attached summary report. A Closed Loop System was used, all liquid waste was taken to Basin Disposal NM01-005. Also see attached Final P&A Wellbore Diagram.

OIL CONS. DIV DIST. 3

DEC 04 2014



RECEIVED

NOV 17 2014

Bureau of Land Management
Durango, Colorado

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) KRISTEN D. BABCOCK	Title REGULATORY ANALYST
Signature <i>Kristen D. Babcock</i>	Date 11/14/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by <i>[Signature]</i>	Title MSC	Date 11/25/2014
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office TRES RIOS FIELD OFFICE		

NMOCDA

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 *fax: 505-325-1211

XTO Energy Inc.
Ute Indians A #36

October 31, 2014

Page 1 of 2

932' FSL and 845' FEL, Section 27(P), T-32-N, R-14-W
San Juan County, NM
Lease Number: BIA 14-20-604-62
API #30-045-31604

Plug and Abandonment Report
Notified NMOCD and BLM on 10/22/2014

Plug and Abandonment Summary:

- Plug #1** with 100 sxs (21 cf) Class B cement inside casing from 6566'-5632' to cover the Hermosa top. Tag TOC at 5792'.
- Plug #2** with CR at 4562' spot 53 sxs (62.54 cf) Class B cement from 4613'-4513'. TOC at 4409'. Squeeze 30 sxs outside, 6 sxs below and 17 sxs on top of CR.
- Plug #3** with 24 sxs (28.32 cf) Class B cement inside casing from 4181'-4071' to cover the Chinle top. TOC at 3964'.
- Plug #4** with 24 sxs (28.32 cf) Class B cement inside casing from 3590'-3470' to cover the Entrada top. TOC at 3373'.
- Plug #5** with 100 sxs (118 cf) Class B cement inside casing from 2966'-2172' to cover the Morrison and Dakota tops. Tag TOC at 2140'.
- Plug #6** with 24 sxs (28.32 cf) Class B cement inside casing from 1566'-1440' to cover the Gallup top. TOC at 1349'.
- Plug #7** with 54 sxs (63.72 cf) Class B cement inside casing from 920'-535' to cover the Mancos top. TOC at 432'.
- Plug #8** with 24 sxs (28.32 cf) Class B cement inside casing from 130' to surface.
- Plug #9** with 24 sxs top off casings and install P&A Marker at W 108° 17.26" / N 36° 57.13".

Plugging Work Details:

- 10/22/14 Rode rig and equipment to location. RU Rig. SDFD.
- 10/23/14 HSM with McGuire Safety. Check well pressures: well 0 PSI. Attempt to pump down tubing. Pump 18 bbls of water, started to pressure up to 50 PSI. Pumped 7 bbls more at 1/2 BPM at 1500 PSI. Bled off tubing. ND WH. PU on tubing and release packer. Casing standing full, let equalize. Tubing on vacuum. Casing 0 PSI. POOH with 3 stands, casing started blowing. Let casing blow down. POOH and tally 47 stands. HSM with WL. RIH with GR to 6420'. POOH. RIH with CR and set at 6400'. Fluid level at 300'. SI Well. SDFD.
- 10/24/14 HSM with McGuire Safety. Check well pressures: casing 10 PSI. PU WL stinger, TIH with 97 stands. Tag CR at 6400'. Sting in and out of CR. Pressure test BH, held 300 PSI with 1/2 bbls. Pump 32 bbls of water with corrosion inhibitor into casing and circulate clean with 155 bbls. Pressure test casing to 800 PSI, held for 10 minutes. Sting in and attempt to establish rate. Pressure up to 1000 PSI, then 1500 PSI. Attempt to clean out CR. PU on tubing and establish circulation out casing. Sting back into CR. Pressured up to 1000 PSI two times, unable to establish rate. Walk up pressure up to 1500 PSI, dropped to 0 PSI. Possible tubing hole. Drop standing valve, and pumped 16 bbls. Pressured up to 2100 PSI,

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XTO Energy Inc.
Ute Indians A #36

October 31, 2014
Page 2 of 2

932' FSL and 845' FEL, Section 27(P), T-32-N, R-14-W
San Juan County, NM
Lease Number: NMSF-142060462
API #30-045-31604

Plug and Abandonment Report Notified NMOCD and BLM on 10/22/2014

Plug and Abandonment Summary:

- 10/24/14 tubing held. SN up 2 joints from stinger. RU sandline. Pull standing valve. RD sandline. Sting back into CR. Pump 6 bbls of water to establish circulation. Pumped another 10 bbls of water at faster rate. POOH with 97 joints. RD WL stinger. NU on 97th stand. RIH. Pressure test to 1500 PSI, held ok. No hole in tubing. LD standing valve and F-nipple. TIH with 94 stands, EOT at 6283'. SI Well. SDFD.
- 10/27/14 HSM with McGuire Safety. Check well pressures: 0 PSI. TIH with 2 stands. Rod Brashear, CO BLM, approved procedure change. Tag CR at 6400'. RU swivel. Establish circulation. Start drilling on CR at 6400' at 2-1/2 BPM at 500 PSI. Drill out CR. PU 5 joints with swivel. Tag fish at 6566'. Unable to drill deeper. RD swivel. PU DHS CR. TIH with 97 joints. Attempt to set CR at 6380', would not set. PUH, did not set. SI Well. SDFD.
- 10/28/14 HSM with McGuire Safety. Check well pressures: 0 PSI. Pump 11 bbls of water into casing. Pressured up to 800 PSI, held for 10 minutes. Dan Rabinowitz, CO BLM and B. Powell, NMOCD, approved procedure change. Spot Plug #1. LD 30 joints, EOT at 3950'. Pump 5-1/2 bbls of water into casing and pressure up to 800 PSI, held for 10-15 minutes. SI Well. SDFD.
- 10/29/14 HSM with McGuire Safety. Check well pressures: tubing and casing 450 PSI; BH 0 PSI. Blow down well. TIH and tag TOC at 5792'. Pump 10-1/2 bbls of water into casing. Pressure test to 800 PSI for 10 minutes, held ok. HSM with WL. RIH and perforate at 4613'. Establish rate of 1 BPM at 700 PSI. PU DHS CR. TIH and set CR at 4562'. Sting out CR. Pump 3 bbls of water into casing. Sting in and establish rate of 1 BPM at 700 PSI. Pressuring up with an additional 6 bbls of water. Sting out and add 3 bbls. Spot Plug #2. Pump 1-1/2 bbls of water. Spot Plug #3. LD 18 joints and pump 1-1/2 bbls of water. Spot Plug #4. LD 19 joints and pump 1-1/2 bbls of water. Spot Plug #5. WOC. SI Well. SDFD.
- 10/30/14 HSM with McGuire Safety. Check well pressures: 0 PSI. TIH and tag TOC at 2140'. Pump 4-1/2 bbls of water and circulate with an additional 5-1/2 bbls with packer fluid. Spot Plug #6. LD 20 joints and pump 1-1/2 bbls of water. Spot Plug #7. Pump casing with 1 bbls of water. Spot Plug #8. Circulate good cement out casing. SI Well. NU old WH. Dig out WH. SDFD.
- 10/31/14 HSM with McGuire Safety and High Desert. Check well pressures: 0 PSI. Issue Hot Work Permit. Cut off WH and install P&A Marker at W 108° 17.26" / N 36° 57.13". RD and MOL.

Rod Brashear, CO BLM representative, was on location.



XTO - Wellbore Diagram

Well Name: Ute Indians A 36 (PA)

API/UWI	E/W Dist (ft)	E/W Ref	N/S Dist (ft)	N/S Ref	Location	Field Name	County	State/Province
30045316040000	845.0	FEL	932.0	FSL	T32N-R14W-S27	Ute Dome Paradox	San Juan	New Mexico
Well Configuration Type	XTO ID B	Orig KB Elev (ft)	Gr Elev (ft)	KB-Grd (ft)	Spud Date	PBTD (All) (ftKB)	Total Depth (ftKB)	Method Of Production
Vertical	68989	5,995.00	5,983.00	12.00	4/28/2003	Original Hole - 8678.0	8,731.0	Plugged

Well Config: Vertical - Original Hole, 11/14/2014 8:03:49 AM

Schematic - Actual

Incl

ftKB
(TVD)

ftKB
(MD)

Zones

Zone	Top (ftKB)	Btm (ftKB)
Paradox	7,716.0	8,003.0
Paradox	8,113.0	8,159.0
Paradox	8,203.0	8,544.0

Casing Strings

Casing Description	OD (in)	Wt (lbs/ft)	String Grade	Top Connection	Set Depth (ftK..
Surface	8 5/8	24.00	J-55		850.0
Casing Description	OD (in)	Wt (lbs/ft)	String Grade	Top Connection	Set Depth (ftK..
Production	5 1/2	17.00	K-55		8,728.9
Item Description	OD (in)	Wt (lbs/ft)	Grade	Top (ftKB)	Bottom (ftKB)
DV Tool	5 1/2			4,127.1	4,129.1

Cement

Description	Type	String
Surface Casing Cement	casing	Surface, 850.0ftKB

Comment

Circ 51 bbls cmt to surf

Description	Type	String
Production Casing Cement	casing	Production, 8,728.9ftKB

Comment

Did not circ cmt off DV tl. Circ 127 bbls cmt to surf fr/2nd stage.

Description	Type	String
Cement Plug	plug	Production, 8,728.9ftKB

Comment

Plug #1. Spot 100 sx spot @ 6,536' - 5,792' isolate Paradox perms.

Description	Type	String
Cement Plug	plug	Production, 8,728.9ftKB

Comment

Plug #2. 53 sx class B (36 sx below CICR @ 4,562' & 17 sx above). 4,613' - 4,509'.

Description	Type	String
Cement Plug	plug	Production, 8,728.9ftKB

Comment

Plug #3. 24 sx class B cmt @ 4,181' - 3,964'. Isolate Chinle formation.

Description	Type	String
Cement Plug	plug	Production, 8,728.9ftKB

Comment

Plug #4. Spot 24 sx class B cmt @ 3,590' - 3,373'. Isolate Entrada formation.

Description	Type	String
Cement Plug	plug	Production, 8,728.9ftKB

Comment

Plug #5. Spot 100 sx class B cmt @ 2,966' - 2,162' (tg). Isolate Morrison & DK formations.

Description	Type	String
Cement Plug	plug	Production, 8,728.9ftKB

Comment

Plug #6. Spot 24 sx class B cmt @ 1,566' - 1,349' to isolate GP formation.

Description	Type	String
Cement Plug	plug	Production, 8,728.9ftKB

Comment

Plug #7. Spot 54 sx class B cmt @ 920' - 432'. Isolate 8-5/8" csg shoe.

Description	Type	String
Cement Plug	plug	Production, 8,728.9ftKB

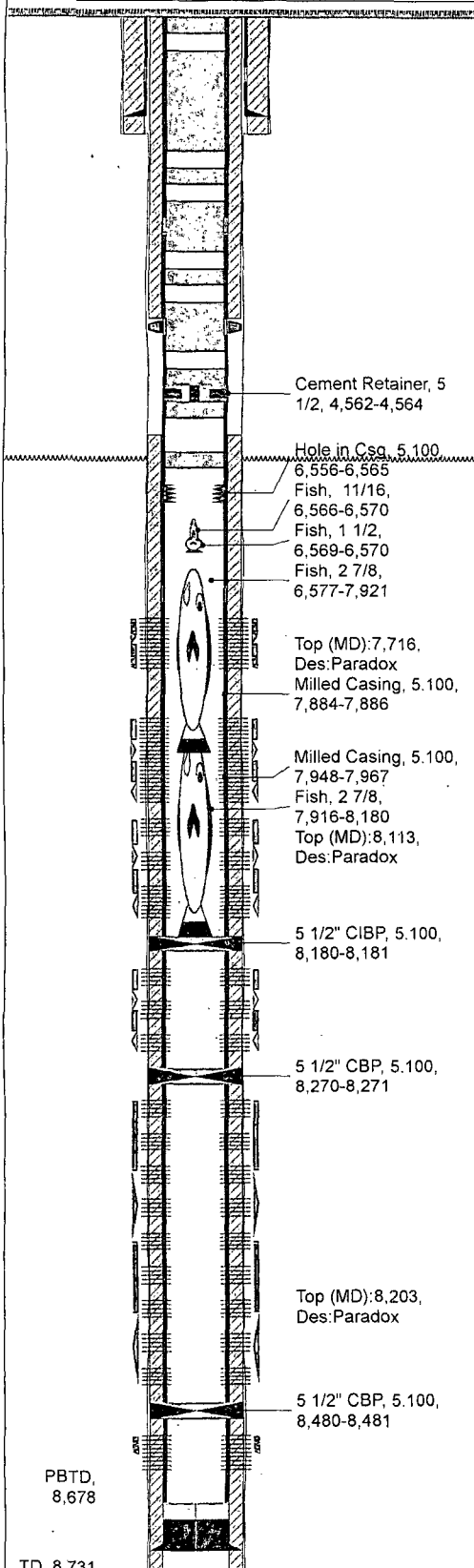
Comment

Plug #8. Spot 24 sx class B cmt @ 130' - surf. Surf plug.

Description	Type	String
Cement Plug	plug	Production, 8,728.9ftKB

Comment

Date	Top (ftKB)	Btm (ftKB)	Shot,Dens (shots/ft)	Hole Diameter (in)	Phasing (°)	Curr. Status	Zone
7/24/2003	7,716.0	7,854.0	2.0	0.430			Paradox
9/2/2003	7,897.0	8,003.0	2.0	0.430			Paradox
8/21/2003	8,113.0	8,121.0	2.0	0.430			Paradox
8/21/2003	8,144.0	8,149.0	2.0	0.430			Paradox
8/21/2003	8,152.0	8,160.0	2.0	0.430			Paradox
8/15/2003	8,203.0	8,209.0	2.0	0.430			Paradox
8/15/2003	8,224.0	8,229.0	2.0	0.430			Paradox
8/15/2003	8,234.0	8,242.0	2.0	0.430			Paradox
7/30/2003	8,288.0	8,291.0	2.0	0.450			Paradox



PBTD,
8,678

TD, 8,731



XTO - Wellbore Diagram

Well Name: Ute Indians A 36 (PA)

API/UWI 30045316040000	E/W Dist (ft) 845.0	E/W Ref FEL	N/S Dist (ft) 932.0	N/S Ref FSL	Location T32N-R14W-S27	Field Name Ute Dome Paradox	County San Juan	State/Province New Mexico
Well Configuration Type Vertical	XTO ID B 68989	Orig KB Elev (ft) 5,995.00	Gr Elev (ft) 5,983.00	KB-Grd (ft) 12.00	Spud Date 4/28/2003	PBTD (All) (ftKB) Original Hole - 8678.0	Total Depth (ftKB) 8,731.0	Method Of Production Plugged

Well Config: Vertical - Original Hole, 11/14/2014 8:03:49 AM

Schematic - Actual		Incl	ftKB (TVD)	ftKB (MD)	Perforations								
					Date	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Hole Diameter (in)	Phasing (°)	Curr. Status	Zone	
					12								
					432	7/30/2003	8,301.0	8,306.0	2.0	0.450		Paradox	
					804	7/30/2003	8,314.0	8,317.0	2.0	0.450		Paradox	
					850	7/30/2003	8,323.0	8,331.0	2.0	0.450		Paradox	
					920	7/30/2003	8,343.0	8,346.0	2.0	0.450		Paradox	
					1,566	7/30/2003	8,359.0	8,363.0	2.0	0.450		Paradox	
					2,502	7/30/2003	8,372.0	8,376.0	2.0	0.450		Paradox	
					2,966	7/30/2003	8,393.0	8,400.0	2.0	0.450		Paradox	
					3,590	7/30/2003	8,403.0	8,407.0	2.0	0.450		Paradox	
					4,127	7/24/2003	8,540.0	8,545.0	2.0	0.430		Paradox	
					Stimulations & Treatments								
					Frac Start Date	Top Perf (ft...	Bottom Pe...	V (slurry) (...)	Total Prop...	AIR (b...	ATP (psi)	MTP (psi)	ISIP (psi)
					4,181	7/25/2003	8540	8544			2	3,409.0	557.0
					Comment								
					Ppd 800 gals 20% HCl ac.								
					Frac Start Date	Top Perf (ft...	Bottom Pe...	V (slurry) (...)	Total Prop...	AIR (b...	ATP (psi)	MTP (psi)	ISIP (psi)
					4,562	7/31/2003	8288	8407			7	2,648.0	1,166.0
					Comment								
					Ppd 8,600 gals 20% HCl ac.								
					Frac Start Date	Top Perf (ft...	Bottom Pe...	V (slurry) (...)	Total Prop...	AIR (b...	ATP (psi)	MTP (psi)	ISIP (psi)
					6,556	8/8/2003	8288	8407			15	2,489.0	886.0
					Comment								
					Ppd 9,000 gals gelled 20% SBM FE ac.								
					Frac Start Date	Top Perf (ft...	Bottom Pe...	V (slurry) (...)	Total Prop...	AIR (b...	ATP (psi)	MTP (psi)	ISIP (psi)
					6,566	8/14/2003	8203	8242			8	2,689.0	2.0
					Comment								
					Ppd 3,200 gals 20% SBM FE ac.								
					Frac Start Date	Top Perf (ft...	Bottom Pe...	V (slurry) (...)	Total Prop...	AIR (b...	ATP (psi)	MTP (psi)	ISIP (psi)
					7,531	8/21/2003	8113	8160			6	2,331.0	0.0
					Comment								
					Ppd 3,600 gals 20% SBM FE ac.								
					Frac Start Date	Top Perf (ft...	Bottom Pe...	V (slurry) (...)	Total Prop...	AIR (b...	ATP (psi)	MTP (psi)	ISIP (psi)
					7,716	9/2/2003	7897	8003			10	3,455.0	3,033.0
					Comment								
					Ppd 14,700 gals 20% SBM FE ac.								
					Frac Start Date	Top Perf (ft...	Bottom Pe...	V (slurry) (...)	Total Prop...	AIR (b...	ATP (psi)	MTP (psi)	ISIP (psi)
					7,824	9/9/2003	7716	7854			10	3,455.0	2,820.0
					Comment								
					Ppd 8,600 gals 20% SBM FE ac.								
					Frac Start Date	Top Perf (ft...	Bottom Pe...	V (slurry) (...)	Total Prop...	AIR (b...	ATP (psi)	MTP (psi)	ISIP (psi)
					7,884	9/15/2003	7824	7854			10	3,938.0	2,860.0
					Comment								
					Ppd 4,000 gals 20%gelled SBM FE ac.								
					Frac Start Date	Top Perf (ft...	Bottom Pe...	V (slurry) (...)	Total Prop...	AIR (b...	ATP (psi)	MTP (psi)	ISIP (psi)
					7,897	9/15/2003	7716	7784			10	4,180.0	3,124.0
					Comment								
					Ppd 4,600 gals 20%gelled SBM FE ac.								
					7,921								
					7,967								
					8,113								
					8,144								
					8,152								
					8,160								
					8,181								
					8,209								
					8,229								
					8,242								
					8,271								
					8,291								
					8,306								
					8,317								
					8,331								
					8,346								
					8,363								
					8,376								
					8,400								
					8,407								
					8,481								
					8,544								
					8,678								
					8,684								
					8,729								

XTO Energy
Tribal Lease: 14-20-604-62
Well: Ute Mountain Tribal A #36
932' FSL & 845 FEL
Sec. 27, T. 32 N., R. 14 W.
San Juan County, New Mexico

3160

Conditions of Approval - Subsequent Report of Abandonment:

This approval is for the completion of the downhole plugging portion of the well only. Surface reclamation must be completed, weed free vegetation established, and site accepted by the BIA prior to closure and bond release.

The Bureau of Land Management, SJPLC (Ryan_Joyner@co.blm.gov or 970.385.1242) shall be notified at least 48 hours prior to commencement of surface reclamation. The BIA-UMU (970.565-6094) and UMU Tribal Energy at 970.564-5690 shall be contacted prior to surface reclamation procedures for specific requirements and seed mixtures.

In general:

- Well equipment (meterhouses and associated pipelines, dehydrators, separators, Pump jacks, pump jack supports, wellheads, tanks and supports, dead-men and anchors, concrete slabs and, cables, piping) fences, guards and all trash shall be removed, slash piles chipped and scattered. Pipelines shallower than 30" deep shall be removed to the tie-in. Deeper lines may be purged and capped. A surface mounted P&A marker shall be erected per Onshore Order #2 with API Number, Name of operator, Name of well and number, lease serial number and surveyed location as 43CFR 3162.6(B)

- *All earthen pits and boreholes shall be filled, the access road restored, berms knocked down, well pad and access road surface re-contoured as close to original landscape as possible to blend with surrounding terrain and recreate original drainages, stabilize soil, spread top soil evenly redistributed.*

- *The site shall require weed control, soil preparation and analysis for the application of amendments as required to foster plant growth and reseeding with a BIA approved seed mix at the specified rate. The soil shall be drill seeded when possible with a BIA approved weed free seed mix tailored to the site. Straw mulch or an effective tackifier shall be applied to retain the seed and provide moisture retention. The site shall be monitored for self-sustaining growth. Unless 70% restoration of vegetation is accomplished, reseeding will be required prior to release of bond liability.*

- *When the site is revegetated the operator shall send a "Final Abandonment Notice" to the BLM to initiate an analysis of restoration success by the BLM and BIA. If further remediation is required the operator will be notified.*

According to the regulations in 43 CFR 3162.3-4, a well site is to be reclaimed and re-vegetated directly following plugging. Onshore Order #1 and BLM-SJRA stipulate that surface reclamation be completed within 180 days of final plugging operation completion but may be commenced directly after the plugging operation while equipment is available. When re-vegetation has subsequently been re-established, BLM shall be notified by the operator with a Final Abandonment Notice. A field inspection will then be arranged between the SUI/UMU Tribe, the BLM and the respective BIA agency, so that the well pad can be inspected for release from bond liability

- After the FAN is approved by this office, your liability associated with the subject well will terminate.