

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT

FORM APPROVED
 OMB No. 1004-0137
 Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
 122IND2772

6. If Indian, Allottee or Tribe Name
 UTE MOUNTAIN UTE

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
 UTE MOUNTAIN UTE #114

9. API Well No.
 30-045-35321

10. Field and Pool or Exploratory Area
 Barker Creek-Dakota Pool

11. County or Parish, State
 San Juan Co., NM

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Huntington Energy, L.L.C.

3a. Address
 908 N.W. 71st St.
 Oklahoma City, OK 73116

3b. Phone No. (include area code)
 405-840-9876

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 NWSW, LOT L, 2386' FSL & 895' FWL
 SEC 15-2N-14W

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Well Completion</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Please see the attached Completion information for the above referenced well.

ACCEPTED FOR RECORD

OIL CONS. DIV DIST. 3

DEC 10 2014

DEC 11 2014

By: *Dul*
 Tres Rios Field Office
 Bureau of Land Management

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
 Catherine Smith

Title Regulatory

Signature *Catherine Smith*

Date 12/06/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

RECEIVED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

DEC - 8 2014

NMOCDA

Bureau of Land Management
 Durango, Colorado

Huntington Energy, L.L.C.

908 NW 71st Street
Oklahoma City, Oklahoma 73116
(405) 840-9876

Ute Mountain Ute #114

Sec. 15-32N-14W
API#: 30-045-35321
San Juan, NM

COMPLETION INFORMATION:

CORRECTION TO PRODUCTION CASING SUNDRY DETAIL DATED 12/1/11: LEAD WITH 350 SX SAN JUAN PRB, NOT 305 SX AS REPORTED.

1/17/12: MIRU. NIPPLE UP 5000 PSI BOP. TEST CSG AND BOPS TO 4000 PSI – HELD. PICK UP BHA AND TBG, TAG @ 3462'. DRAIN PUMP AND LINES. SD FOR NIGHT.

1/18/12: RU POWER SWIVEL. DRILL OUT FROM 3462-3570'. PUMP SWEEP AND CIRC HOLE CLEAN. LAY DOWN POWER SWIVEL. TOH LAY DOWN BHA, RIG UP BASIN, RUN IN HOLE W/LOGGING TOOLS. LOG WELL FROM 3568-2568'. RD WIRE, SWIN FOR NIGHT.

1/19/12: RU WIRELINE AND RUN IN AND PERF F/ 3515-3518', 3', 6 HOLES. RIG DOWN WIRELINE. TIH W/NC. PACKER, SN, 108 JTS, 10 PUP, 1 JT, TOTAL 109 JTS, SET PACKER @ 3506', 9' ABOVE PERFS. RIG UP SWAB EQUIPMENT. UNSET PACKER, LAID DOWN 1 JT. PICK UP 1 JT. SET PACKER. RESET PACKER.

1/20/12: FLOWBACK WELL. UNSET PACKER AND TOOH, RIG UP W/L AND RUN IN HOLE AND PERF FROM 3426-3430', 4', 8 HOLES. RIG DOWN W/L AND TIH W/NC, SN, 105 JTS = 3361.97, 2 X 10' PUP JTS = 20' 1 JT = 32.40 LAND TBG @ 3414'. ND BOP, NU WH, RIG UP TO SWAB, NO ENTRY. LAY DOWN SWAB. RU BJ AND PUMP 50 BBLS 2% KCL WATER TO FILL HOLE. SPOT 7.1 BBLS 15% ACID FLUSH W/ 13 BBLS H2O. SWAB WELL. WILL PERFORATE UPPER MORRISON. SWIN.

11/21/14: CATHY SMITH WITH HUNTINGTON ENERGY SPOKE WITH DAN RABINOWITZ REGARDING THE COMPLETION OF THIS WELL ALONG WITH THE UTE MOUNTAIN UTE 94 AND 113. DAN SAID TO LET THE BLM KNOW WHEN WE WOULD BEGING THE FINAL COMPLETION OF THESE WELLS. CATHY SMITH SENT AN EMAIL TO LET HIM KNOW THERE WAS A RIG AVAILABLE ON DECEMBER 1ST.

12/1/14: MIRU. TUBING 600 PSI, CASING 500 PSI. BLEED WELL DOWN. ND WELL HEAD. NU BOP. SDFN.

12/2/14: TUBING AND CASING 180 PSI. POOH W/ 2 3/8" TUBING. PICK UP MAKE UP RBP AND RIH SET @ 3400'. CUT 200' OF SAND LINE. PICK UP SWAB EQUIPMENT. SWAB DOWN TO 3100' LAY DOWN SWAB EQUIPMENT. POOH. RU WIRELINE. PU 3 1/8" GUN LOADED W/ SDP CHARGES, 2 SPF, 90 DEGREE PHASING AND RIH. PERFORATE THE MORRISON FROM 3350-3356' (12 HOLES) AND 3294-3318' (48 HOLES). POOH. WELL FLOWING, PUMP 40 BBLS 2% KCL WATER, LAY DOWN GUNS. CASING 200 PSI. SDFN.

12/3/14: CASING 350 PSI, OPEN UP ON 2" WELL FLOWING @ 56 PSI, MAKING 8 BBLS PER HOUR. PUMP 40 BBLS OF 2% KCL TO KILL WELL. RIH AND SET PACKER @ 3334'. PICK UP SWAB EQUIPMENT. TEST PERFS F/ 3350-3356'. LAY DOWN SWAB EQUIPMENT. RIG UP HALLIBURTON. SAFETY MEETING, PUMP 200 GALS 15% NEFE. FLUSH W/ 15 BBLS OF 2% KCL WATER. PRESSURE UP TO 2980 PSI. RIG DOWN HALLIBURTON. PICK UP SWAB EQUIPMENT, SWAB DOWN. NO GAS. RECOVER 10 BBLS OF WATER. CASING 290 PSI BLEED DOWN UNSET PACKER AND POOH. PICK UP RETRIEVING TOOL AND PACKER. TIH MOVE RBP UP TO 3334' SET PACKER @ 3270'. SDFN.

Ute Mountain #114

Current Completion
Sec 15 T-32N R-14W
San Juan County, NM

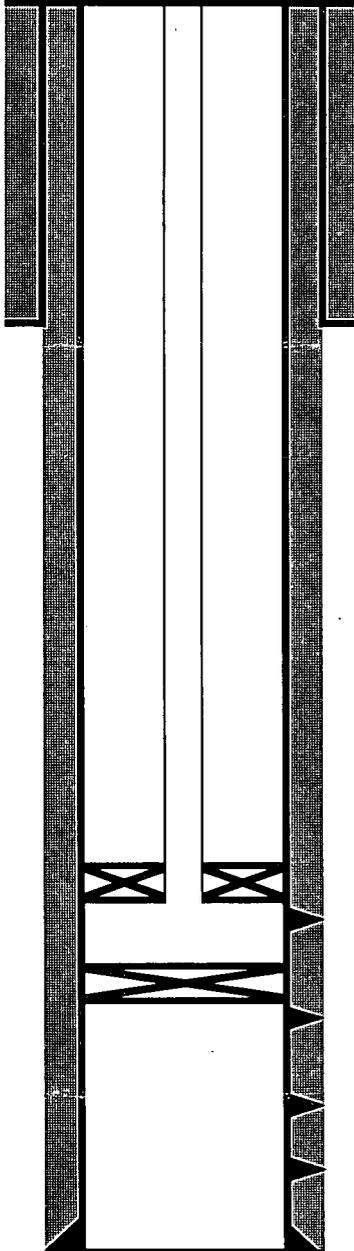
API: 30-045-35321
Today's Date: Nov 17, 2014
Spud: 11/25/11
Completed: 12/5/14

Formations

Mancos Shale: 1,050'
Greenhorn: 2,868'
Graneros: 2,925'
Dakota: 2,992'
Paguete: 3,039'
Cubero: 3,058'
Encinal: 3,183'
Morrison: 3,208'

Packer @3,270'

RBP @3,334'



PBTD 3,334' RBP
TD 3,579'

KB: 6,964'

GL: 6,948'

TOC: Both strings circulated to surface

CBL 12/16/11 @ surface

8-5/8" 24# J-55 ST&C set at 416'

12-1/4" hole. Cement to surface with 370 sx

2-3/8" 4.7# J-55 set at 3,270'

SN @ 3,270'

Morrison

3,294'-3,318' 2 SPF 48 holes Producing

3,350'-3,356' 2 SPF 12 holes Dry
Acidized w/200 gal 15% NEFE

3,426'-3,430' 2 SPF 8 holes Swab wet

3,515'-3,518' 2 SPF 6 holes 168 MCFD dry gas

4-1/2" 10.5# J-55 ST&C set @ 3,577'

Cement with lead 350 sacks PRB-2 & tail with
250 sacks Premium. Circulated 40 bbls
cement to pit.

7-7/8" hole