Form 3160-5 (November 1994)

TYPE OF CURMICCION

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

				FORM APPROVED OMB No. 1004-0135
	_ A	3040		Expires July 31, 1996
VC.]	24	70 l	5.	Expires July 31, 1996 Lease Serial No.

	SUNI	DRY	NOTIC	ES	AND REPO	RT	S ON	WE	LLS	
ot	use	this	form	for	proposals	to	drill	or	reenter	an

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF ACTION

BIA 360

7. If Unit or CA/Agreement, Name and/or No.

Do no abandoned well. Use Form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name Jicarilla Apache Nation

Sandoval County

SUBMIT IN TRIPLICATE - Other insti	ructions on reverse side	.]
1. Solution of the last of the		8. Well Name and No.
2. Name of Operator		Bonanza 14
ELM RIDGE EXPLORATION CO LLC		9. API Well No.
3a. Address	3b. Phone No. (include area code)	30-043-21185
PO BOX 156 BLOOMFIELD NM 87413	505-632-3476 EXT 201	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		Lindrith Gallup Dakota West
SHL: "J" Sec.11-T22N-R3W 2042' FSL X 2010' FEL	-	11. County or Parish, State
BHL: "G" Sec 11-T22N-R3W 1980' FNL X 1980' FE	L	-

TYPE OF SUBMISSION	TIPE OF ACTION			
Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
Subsequent Report	☐ Alter Casing ☐ Casing Repair ☐ Change Plans	☐ Fracture Treat ☐ New Construction ☐ Plug and Abandon	Reclamation Recomplete Temporarily Abandon	Well Integrity Other TD Production
Final Abandonment Notice	Convert to Injection	Plug Back	☐ Water Disposal	TD Froduction

Elm Ridge Exploration CO LLC has drilled a 7 7/8" hole to a TD of 7635' as of 11-10-14, On 11-14-14 we set 180 ints of 5 1/2" 17# J55 casing was set at 7622'. First stage cement was as follows: Lead with 167 sks Premium Lite High Strength Cement. Tailed in 211 sks of cement and circulated 10 bbls good cement to surface, Second Stage: Lead with 469 sks of Premium Lite High Strength Cement. Tailed with 199 sks of cement and circulated 40 bbls of good cement to surface. Used a total of 1046 sks of cement. DV tool was set at 4799'. Released rig on 11-16-14. OIL CONS. DIV DIST. 3

DEC 0 1 2014

14. Thereby certify that the foregoing is true and correct Name (Printed/Typed) Amy Archuleta	Title Sr. F	Regulatory Supervisor
Signature		ovember 17, 2014
	THIS SPACE FOR FEDERAL OR STATE USE	
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this certify that the applicant holds legal or equitable title to those which would entitle the applicant to conduct operations thereo	rights in the subject lease	

fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

ACCEPTED FOR RECORD

NOV 25 2011

FARMINGTON EIELD OFFICE BY: William Tambeken

Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days Following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)