Submit 3 Copies To Appropriate Dist Office	rict State of	State of New Mexico			Form C-103	
District I	Cv ,	Energy, Minerals and Natural Resources			Jun 19, 2008 WELL API NO.	
1625 N. French Dr., Hobbs, NM 8824	10					
District II 1301 W. Grand Ave., Artesia, NM 88	OIL CONSEI	OIL CONSERVATION DIVISION			30-045-35552	
District III	1220 Sou	1220 South St. Francis Dr.			5. Indicate Type of Lease STATE FEE	
1000 Rio Brazos Rd., Aztec, NM 874 District IV	Santa	Santa Fe, NM 87505			6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM	I				E-5383	
87505 SUNDRY N	NOTICES AND REPORTS	ON WELLS		7. Lease Name	or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				Beaver Lodge Com		
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other				8. Well Number 1M		
2. Name of Operator				9. OGRID Number		
Burlington Resources Oil Gas Company LP				14538		
3. Address of Operator				10. Pool name or Wildcat		
P.O. Box 4289, Farmington, NM 87499-4289				Blanco Mesaverde / Basin Dakota		
4. Well Location						
Unit Letter <u>I</u> :	<u> </u>		_line and <u>544</u>	feet from the	ne <u>East</u> line	
Section 32	Township 30		nge 8W		n Juan County	
	11. Elevation (Show	whether DR, 6217')		
12. Che	eck Appropriate Box to	Indicate Na	ature of Notice,	Report or Othe	er Data	
NOTICE O	F INTENTION TO:		CLID	SEQUENT R	EDODT OF:	
PERFORM REMEDIAL WORK		ом П	REMEDIAL WOR		ALTERING CASING	
TEMPORARILY ABANDON					P AND A	
PULL OR ALTER CASING	☐ MULTIPLE COMPL		CASING/CEMEN		. /	
DOWNHOLE COMMINGLE		_				
OTLIED.			OTHER, M. CRI	ID DEDODT		
OTHER: 13 Describe proposed or of the control of t	completed operations (Clea	arly state all n	OTHER: SPI		ates, including estimated date	
					gram of proposed completion	
or recompletion.	,	•				
44/04/4 () 41/04/14	OTE 044 O 140 1/	" I. T. C. 40	45 1 4040	(4.4		
11/24/14 WIRU MC	OTE 211. <u>Spud</u> w/12 1/4	<u></u>	15 nrs on 10/13/	714. Wrilled an	ead to 236	
11/25/14 Circ hole & TIH w/7 jts, 9 5/8", 32.3#, H-40, ST&C csg set @ 231'. RU to cmt. Pumped 5 bbls						
pre-flush. Pumped 76sx (122cf-22bbls=1.61yld) , Type I-II cmt w/20% Fly-ash. Dropped plug & displaced w/14 bbls FW. Bump plug @ 200#. Circ 7 bbls good cmt to surface. RD cmt. WOC. RD RR @ 13:00 hrs						
on 1 <u>1/25/14</u> .	inp plug @ 200#. Cilic 1	bbis good	citic to surface.	ND CITIL VVO	5. ND M @ 15.00 ms	
011 11/20/11						
PT will be conduc	cted by Drilling Rig. F	Results wil	l appear on ne	xt report.	OIL CONS. DIV DIST. 3	
					DEC 0 2 2014	
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T1 - 1	-4:1 :- 44	.1.4. 4. 4	-t - f ll- d	a and haliaf		
I hereby certify that the information	ation above is true and comp	piete to the be	st of my knowledg	e and bener.		
SIGNATURE (LINUX (Journey	TITLE	Staff Regulatory	Technician D	ATE 11/26/14	
Type or print name Deni	se Journey U E-mail a	address: Der	nise.Journey@cond	cophillips.com	PHONE: 505-326-9556	
For State Use						
		THE P			DATE 12/4/14	
APPROVED Conditions of	NIED				DATE A / Y I I	
Conditions of		N				
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