Office Office	State of New Mex	1CO	Form C-10	)
<u>District I</u> – (575) 393-6161 En	ergy, Minerals and Natura	al Resources	Revised July 18, 201	3
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	
District 11 – (575) 748-1283 811 S. First St., Artesia, NM 88210. OIL CONSERVATION DIVISION		30-021-20669		
District III – (505) 334-6178  1220 South St. Francis Dr.		5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410			STATE FEE	
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 875	05	6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM				
87505	D DEDORTE ON WELLS		77 1 21 11 11 11 11	$\dashv$
(DO NOT USE THIS FORM FOR PROPOSALS TO	D REPORTS ON WELLS	C DACK TO A	7. Lease Name or Unit Agreement Name	
DIFFERENT RESERVOIR. USE "APPLICATION F			LEWIS 2028-26 COM	
PROPOSALS.)			8. Well Number 001	
1. Type of Well: Oil Well	Gas Well 🔼 Other			ŀ
2. Name of Operator			9. OGRID Number 25078	
WHITING OIL AND GAS CORPORATION	N			
3. Address of Operator		10. Pool name or Wildcat		
400 W ILLINOIS STE 1300 MIDLAND, TX 79701		BRAVO DOME CARBON DIOXIDE GAS 640		
4. Well Location			DIATE DAME CHARGE PROTECTION	
Unit Letter L 2590 feet from the	SOUTH line and 1077 fact	from the WEST	lino	
1				
1	20N Range 28E	NMPM	County HARDING	
	evation (Show whether DR, F	RKB, RT, GR, etc.,	1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	755
5406'	GR		And the American Section 2 of the American Section 2	
12. Check Appropri	riate Box to Indicate Nat	ture of Notice.	Report or Other Data	
		, , , , , , , , , , , , , , , , , , , ,	report of other Batta	
NOTICE OF INTENTI	ON TO:	SUB	SEQUENT REPORT OF:	
		REMEDIAL WOR		1
<del></del>			ILLING OPNS. D P AND A	i
	<del></del>	CASING/CEMEN	<del>_</del>	,
DOWNHOLE COMMINGLE				
CLOSED-LOOP SYSTEM				
020020 2001 01012111			NAME CHANCE	
OTHER:		OTHER: LEASE	NAME CHANGE	
OTHER:	_	OTHER: LEASE □		
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13. Describe proposed or completed ope	erations. (Clearly state all pe	rtinent details, and	d give pertinent dates, including estimated dampletions: Attach wellbore diagram of	ate .
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13. Describe proposed or completed ope of starting any proposed work). SEI proposed completion or recompletion  PLEASE CHANGE WELL NAME FROM  11/12/2014 SPUDDED WELL  11/14/2014 DRLD 12 1/4 " HOLE, RAN 9 150 SXS CMT (14.80 PPG, 1.34 11/23/2014 TD 2831 DRLD 8 3/4 " HOLE, 300 SXS CMT (14.80 PPG, 1.34 11/23/2014 RELEASED RIG  Spud Date:  11/12/2014  I hereby certify that the information above is	rations. (Clearly state all per ERULE 19.15.7.14 NMAC. n.  I LEWIS 2028 TO LEWIS  5/8" J-55 36# CSG SET @ 7  4 YIELD) TOTAL 500 SXS  RAN 5 1/2" J-55 15.5# CSG  4 YIELD) TOTAL 900 SXS  Rig Release Date  true and complete to the best  TITLE: REGUL  dress: kay.Maddox@Whiting	rtinent details, and For Multiple Con  2028-26 COM V  70' W/350 SXS COMT, CIRC CM'  SET @ 2831' W CMT, CIRC CM'  11/23/2014  t of my knowledge  ATORY ANALY  2.com PHONE:	d give pertinent dates, including estimated dampletions: Attach wellbore diagram of  OIL CONS. DIV DIST.  DEC 0 2 2014  CMT (12.10 PPG, 2.40 YIELD) +  T TO SURF, PRESS UP TO 600# -OK,  //600 SXS CMT (12.10 PPG, 2.40 YIELD) +  T TO SURF, PRESS UP TO 600# -OK  T TO SURF. PRESS UP TO 600# -OK  e and belief.  YST DATE: 11/25/2014  432-638-8475	<b>3</b>
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13. Describe proposed or completed ope of starting any proposed work). SEI proposed completion or recompletion  PLEASE CHANGE WELL NAME FROM  11/12/2014 SPUDDED WELL  11/14/2014 DRLD 12 1/4 " HOLE, RAN 9 150 SXS CMT (14.80 PPG, 1.34 11/23/2014 TD 2831 DRLD 8 3/4 " HOLE, 300 SXS CMT (14.80 PPG, 1.34 11/23/2014 RELEASED RIG  Spud Date:  11/12/2014  Type or print name Kay Maddox E-mail ad	rations. (Clearly state all per ERULE 19.15.7.14 NMAC. n.  I LEWIS 2028 TO LEWIS  5/8" J-55 36# CSG SET @ 7  4 YIELD) TOTAL 500 SXS  RAN 5 1/2" J-55 15.5# CSG  4 YIELD) TOTAL 900 SXS  Rig Release Date  true and complete to the best  TITLE: REGUL  dress: kay.Maddox@Whiting	rtinent details, and For Multiple Con  2028-26 COM V  70' W/350 SXS COMT, CIRC CMT  SET @ 2831' W CMT, CIRC CMT  11/23/2014  t of my knowledge  ATORY ANALY  9.com PHONE:	d give pertinent dates, including estimated dampletions: Attach wellbore diagram of  OIL CONS. DIV DIST.  DEC 0 2 2014  CMT (12.10 PPG, 2.40 YIELD) +  T TO SURF, PRESS UP TO 600# -OK,  //600 SXS CMT (12.10 PPG, 2.40 YIELD) +  T TO SURF, PRESS UP TO 600# -OK  T TO SURF. PRESS UP TO 600# -OK  e and belief.  YST DATE: 11/25/2014  432-638-8475	<b>3</b>