Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED

	OMB No. 1004-0	
	Expires: July 31, 2	
. Lease Serial No.		

SUNDRY	NOTICES AND RE	PORIS ON V	VELLS
Do not use this	form for proposa	ls to drill or to	re-enter an

abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

	5. Lease Serial No.
	SF-078997
	6. If Indian, Allottee or Tribe Name
· · ·)
	7. If Unit of CA/Agreement, Name and/or No.
l	San Juan 30-5 Unit

1. Type of Well Oil Well X Gas Well Other 8. Well Name and No. San Juan 30-5 Unit 266 2. Name of Operator 9. API Well No. ConocoPhillips Company 30-039-26302 3a. Address 3b. Phone No. (include area code) 10. Field and Pool or Exploratory Area PO Box 4289, Farmington, NM 87499 (505) 326-9700 Basin FC 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. Country or Parish, State Unit M (SWSW), 665' FSL & 670' FWL, Sec. 10, T30N, R5W Surface Rio Arriba **New Mexico**

12. CHECK	THE APPROPRIATE BOX(ES) TO INDICATE NATURE	E OF NOTICE, REPORT OR OTH	HER DATA
TYPE OF SUBMISSION	TYPE OF ACTION .			
Notice of Intent	Acidize	Deepen	Production (Start/Resume)	Water Shut-Off
•	· Alter Casing	Fracture Treat	Reclamation	Well Integrity
X Subsequent Report	Casing Repair	New Construction	Recomplete	X Other Tbg size change
\mathcal{G}_{ℓ}	Change Plans	Plug and Abandon	Temporarily Abandon	& Pump Install
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal	
3 Describe Proposed or Completed O	peration: Clearly state all pertinent	details including estimated starti	ng date of any proposed work and approx	cimate duration thereof

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

10/22/14: MIRU DWS 30. NDWH, NU BOPE. PT BOPE to 1200 PSI for 30 Min. Test good. Lay down 3 1/2" TBG. 10/23/14: CO to 3.117' PBTD.

10/24/14: TIH w/ 2/3/8" 4.70# J-55 TBG set at 3,170' (New TBG Size & Set Depth) & ran a new pump. PT TBG to 1000 psi for 30 Min. Test good. ND BOPE, NU WH. RDRR @ 18:00 Hrs on 10/24/14.

ACCEPTED FOR RECORD

OIL CONS. DIV DIST. 3

NOV 1 2 2014

NOV 05 2014

FARMINGTON FIELD OFFICE BY: D TORCH

Staff Regi	ulatory Technician
	10/28/2014
OR STATE OFFICE USE	
Title_	Date
Office	
	DR STATE OFFICE USE

(Instruction on page 2)

false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction