

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MAR 01 2013

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. **NM-01772-A**

6. If Indian, Allottee or Tribe Name
RCVD MAR 14 '13

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

7. If Unit of CA/Agreement, Name and/or No. **DIST. 3**

2. Name of Operator
Burlington Resources Oil & Gas Company LP

8. Well Name and No. **Reid 22R**

3a. Address
PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)
(505) 326-9700

9. API Well No. **30-045-23136**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Surface UNIT J (NWSE), 1480' FSL & 1630' FEL, Sec. 7, T28N, R9W

10. Field and Pool or Exploratory Area
Basin Dakota

11. Country or Parish, State
San Juan New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Plans are to recomplete this well in the Mesaverde formation and then DHC the existing Dakota with the Mesaverde. Attached is the Mesaverde plat and procedure. The DHC application will be submitted and approved before the work proceeds.

Burlington Resources does not anticipate this activity to generate more than the 0.99 acres of bare soil disturbance outside the normal Tear Drop (working area) per the BLM FFO Bare Soil Reclamation Procedures, Part A.3 - Location of Existing and/or Proposed Production Facilities, page 16. Burlington Resources realizes that bare soil disturbance greater than 0.10 acre outside the working area will have to be revegetated as dictated by Vegetation Reclamation Procedure A, page 6, within 180 days to accommodate optimal reseeding time.

Contact this office remedial action is required. Prior to parts provide COL to OCO for review HOLD OVER FOR NSP (For Mesaverde)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) **DENISE JOURNEY** Title **Regulatory Technician**
Signature *Denise Journey* Date **2/28/2013**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by *[Signature]* Title **Petr. Eng** Date **3/12/13**
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-102
August 1, 2011
Permit 161744

RECEIVED

MAR 01 2013

WELL LOCATION AND ACREAGE DEDICATION PLAT Farmington Field Office
Bureau of Land Management

1. API Number 30-045-23136	2. Pool Code 72319	3. Pool Name BLANCO-MESAVERDE (PRORATED GAS)
4. Property Code 18607	5. Property Name REID	6. Well No. 022R
7. OGRID No. 14538	8. Operator Name BURLINGTON RESOURCES OIL & GAS COMPANY LP	9. Elevation 5813

10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
J	7	28N	09W		1480	S	1630	E	SAN JUAN

11. Bottom Hole Location If Different From Surface

RCVD MAR 14 '13

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
12. Dedicated Acres 260.64 (Section)		13. Joint or Infill		14. Consolidation Code		15. Order No. R-4292			

OIL CONS. DIV.
DIST. 3

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p>7 TH. STD. PARALLE</p> <p>S 36 R10W R9W S31</p> <p>S 68° 56' E</p> <p>2504.72' 22.46 Ac. 29.48 Ac. 29.27 Ac. 29.06 Ac. SEC. 7</p> <p>5 (260.64 Ac.) 30.37 Ac. 40 Ac. 80 Ac. 4963.86' N 31° W 2275.66'</p> <p>N 69° 50' E</p>	<p>OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>E-Signed By: <i>Denise Journey</i> Title: REGULATORY TECHNICIAN Date: 2/6/2013</p>
	<p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Surveyed By: FRED KERR, JR Date of Survey: 6/23/1978 Certificate Number: 3950</p>

Reid #22R
Section 07-T28N-R09W
API #: 3004523136
MV Recompletion Procedure

1. MIRU Completion Rig. Check casing, tubing and Braden head pressures. Blow down well, killing with 2% KCl as necessary.
 2. ND Well head and NU BOP.
 3. TOOH, tally and lay down 209 jts 2-3/8" J-55 tubing. (6,560') Send tubing to Tuboscope for inspection.
 4. RU wireline company Wireline set CBP at 5,700' in 4-1/2" 10.5#, K-55 Liner. Liner top @ ~~2,103'~~ 2090
 5. Load hole with 2% KCL. Run CCL, Neutron, CBL & GR log. Squeeze liner as required.
 6. Perforate MV.
 7. Rig up Frac Equipment.
 8. Frac MV with 70Q foam.
 9. Set CBP
 10. Rig down Frac equipment and wireline.
 11. MIRU Completion Rig
 12. Drill out CBP's. Clean out hole to PBTB.
 13. Run production string.
 14. ND BOP, NU Wellhead. RDMO.
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Well Config: - Original Hole, 1/22/2013 9:13:28 AM

ft KB (MD)	ft KB (TVD)	Incl	Schematic - Actual	Depth Markers Cr DST Prf Zh	Frm Final	Logs	ROP Drilling Parameter - Bit RPM Q 0.0001 Drilling Parameter - Int ROP (m/hr) 0.0001 Drilling Parameter - RPM Q 0.0001
0							
12							
232							
233			Surface, 9 5/8, 12, 221.0-				
240							
2,089							
2,103							
2,319							
2,320			Intermediate, 7, 12, 2,308.0				
6,471			Perforated, 6,471-6,589, 10/23/1978				
6,570							
6,589							
6,590							
6,592			Production, 4 1/2, 2,089, 4,503.4				
6,605							