

**NOV 13 2014**  
**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. <b>NMSF-078019</b>
2. Name of Operator <b>XTO Energy Inc.</b>		6. If Indian, Allottee or Tribe Name
3a. Address <b>382 CR 3100, AZTEC, NM 87410</b>	3b. Phone No. (include area code) <b>505-333-3100</b>	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>1780' FSL &amp; 1690' FEL NWSE SEC.12 (J) -T27N-R11W N.M.P.M.</b>		8. Well Name and No. <b>EH PIPKIN #11E</b>
		9. API Well No. <b>30-045-24373</b>
		10. Field and Pool, or Exploratory Area <b>BASIN DAKOTA</b>
		11. County or Parish, State <b>SAN JUAN NM</b>

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

**XTO Energy inc. has completed the casing repair. Please see attached summary report for details.**

**XTO Energy Inc. plans to P&A this well pending approval of a NOI to P&A it will be submitted at a later date.**

**OIL CONS. DIV DIST. 3**

**ACCEPTED FOR RECORD**

**NOV 18 2014**

**NOV 13 2014**

**FARMINGTON FIELD OFFICE  
BY: Tracy**

**PT Chart Attached**

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) <b>KRISTEN D. BABCOCK</b>		Title <b>REGULATORY ANALYST</b>
Signature <b>Kristen D. Babcock</b>		Date <b>11/10/2014</b>

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

**NMCOG**



**EH Pipkin #11E API #30-045-24373**

**Summary Report**

**10/24/2014:** MIRU

**10/27/2014:** Set RBP @ 6,178'. DO Perfs fr/6,227 – 6,244'. PT csg to 550 psig. Press drop fr/550 -200 psig in 5".

**10/28/2014:** Csg fr/6,178' (RBP) – 4,126' tstd @ 600 psig. Tstd ok. Csg fr/4,126' – 3,379' press drop fr/550 – 200 psig in 5". **Rec approval to sqz fr/ John Coy & Troy Salyers w/NMBLM & Brandon Powell w/NMOCD.** MIRU cmt truck. Pmp dwn tbg w/104 sx Ultra Fine cmt. Cmt plug fr/4,128' – 3,244'. Mark Decker w/NMBLM on loc.

**10/29/2014:** WOC

**10/30/2014:** PT csg. Press drop fr/480 – 280 psig in 30". Rpt to Mark Decker w/NMBLM & left message w/Brandon Powell w/NMOCD to squeeze. Cmt fr/3,595' – 3,633'. PT csg. Press drop fr/480 – 230 psig in 30". MIRU cmt truck. Pmp dwn tbg w/54 sx Ultra Fine Cmt. Cmt plug fr/3,633' – 3,175'.

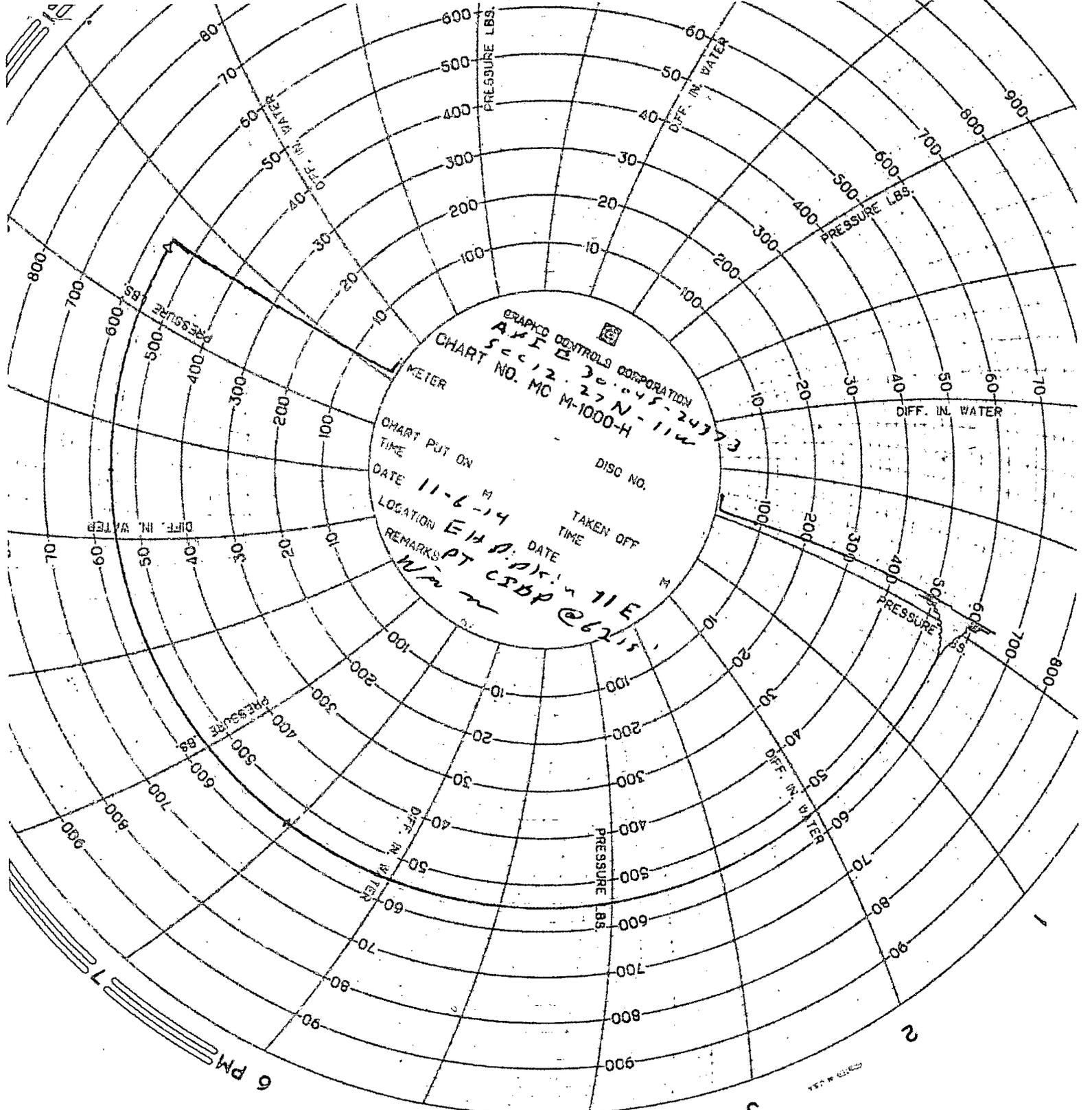
**11/3/2014:** Tag @ 3,241' (TOC). Csg lks fr/3,379' – 4,126'. DO cmt fr/3,241' – 3,537'. PT csg to 530 – 340 psig for 30".

**11/4/2014:** DO cmt fr/3,537' – 4,139'. Csg lks fr/3,379' -4,126'. PT csg to 530 – 385 psig for 30". **Rec verbal approval fr/Brandon Powell w/NMOCD & Troy Salyers w/NMBLM to set CIBP 50' above DK perfs for P&A.**

**11/5/2014:** Catch & rls RBP. TIH 4-1/2" CIBP set @ 6,215'. DK perfs fr/6,227 – 6,244'.

**11/6/2014:** Set pkr @ 4,161'. PT csg fr/4,161' – 6,215' (CIBP) to 550 psig for 30" w/chart. Tst OK. Rls pkr. TIH w/190 jts 2-3/8", 4.7#, J-55 tbg. EOT 6,178. CIBP @6,215'. DK Perfs fr/6,227' – 6,244'. Csg leak @ 3,379' – 4,126'. RDMO

XTO Energy will be submitting a NOI to P&A this well pending procedure.



GRAPHIC CONTROLS CORPORATION  
 AWT  
 SEC 12.30.45-24773  
 CHART NO. MC M-1000-H  
 METER  
 CHART PUT ON TIME  
 DATE 11-6-14  
 LOCATION E.H. D. PK. 71 E  
 REMARKS W.A.M.  
 DISC NO.  
 TAKEN OFF TIME

OIL CONS. DIV DIST. 3

NOV 18 2014

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