

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

5. Lease Serial No. **SF-078124**

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No. **Huerfano Unit**

8. Well Name and No. **Huerfano Unit 304E**

9. API Well No. **30-045-34725**

10. Field and Pool or Exploratory Area **Basin Dakota**

11. Country or Parish, State **San Juan New Mexico**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator **Burlington Resources Oil & Gas Company, LP**

3a. Address **PO Box 4289, Farmington, NM 87499**

3b. Phone No. (include area code) **(505) 326-9700**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**Surface Unit M (SWSW) 670' FSL & 800' FWL, Sec. 4, T25N, R10W**

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>Conduct MIT</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	<b>and Extend TA status</b>

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

11/20/14 RU Antelope test unit to location. Top off well w/280 gal of fluid. Conducted the Mechanical Integrity test (MIT) pressuring up to 580#/30 minutes. Good test. MIT witnessed by Paul Wiebe with the NMOCD.

OIL CONS. DIV DIST. 3

ACCEPTED FOR RECORD

NOV 25 2014

DEC 01 2014

FARMINGTON FIELD OFFICE  
BY: *William Tambekou*

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) **PATSY CLUGSTON** Title **STAFF REGULATORY TECHNICIAN**

Signature *Patsy Clugston* Date **11/24/2014**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.





# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

OIL CONS. DIV DIST. 3

NOV 20 2014

## MECHANICAL INTEGRITY TEST REPORT

(TA OR UIC)

Date of Test 11/20/2014 Operator COPC API # 30-0 45-34725

Property Name Huertano Well # 304E Location: Unit M Sec 4 Twn 25R Rge 10

Land Type:

State \_\_\_\_\_  
Federal  \_\_\_\_\_  
Private \_\_\_\_\_  
Indian \_\_\_\_\_

Well Type:

Water Injection \_\_\_\_\_  
Salt Water Disposal \_\_\_\_\_  
Gas Injection \_\_\_\_\_  
Producing Oil/Gas  \_\_\_\_\_  
Pressure observation \_\_\_\_\_

Temporarily Abandoned Well (Y/N): Yes TA Expires: \_\_\_\_\_

Casing Pres. 0 Tbg. SI Pres. \_\_\_\_\_ Max. Inj. Pres. \_\_\_\_\_  
Bradenhead Pres. 0 Tbg. Inj. Pres. \_\_\_\_\_  
Tubing Pres. 0  
Int. Casing Pres. \_\_\_\_\_

Pressured annulus up to 585 psi. for 30 mins. Test passed/~~failed~~

REMARKS: Pressure dropped about 5 PSI, was steady at 580 for last 16 minutes.

By [Signature]  
(Operator Representative)

Witness Paul White  
(NMOCD)

[Signature]  
(Position)

Revised 02-11-02