

Form 3160-5 (February 2005)

NOV 06 2014

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED OMB No. 1004-0137 Expires: March 31, 2007

FARMINGTON FIELD OFFICE BY: D. POUL

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SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

5. Lease Serial No. NMSF078362
6. If Indian, Allottee or Tribe Name
7. If Unit of CA/Agreement, Name and/or No.
8. Well Name and No. NE CHACO COM #177H
9. API Well No. 30-039-31252
10. Field and Pool or Exploratory Area Chaco Unit NE HZ (Oil) (330')
11. Country or Parish, State Rio Arriba, NM

1. Type of Well

- Oil Well (checked), Gas Well, Other

2. Name of Operator WPX Energy Production, LLC

3a. Address PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code) 505-333-1806

4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 1132' FNL & 755' FWL SEC6 T23N R6W BHL: 1338' FNL & 230' FWL SEC1 T23N R7W

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

Table with columns TYPE OF SUBMISSION and TYPE OF ACTION. Includes checkboxes for Notice of Intent, Subsequent Report, Final Abandonment Notice, and various actions like Acidize, Deepen, Production, etc.

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones.

OIL CONS. DIV DIST. 3

10/29/14 thru 11/1/14 - Drill 6-1/8" lateral

11/2/14 - TD 6-1/8" lateral @ 11580' (TVD 5582'), 0000 hrs. Run 152 jts, 4-1/2" CSG Liner, 11.6#, N-80, LT&C. 8RD CSG set @ 11564' (TVD 5585'), LC @ 11488', RSI tools 11470', marker jts @ 7780' & 9621', TOL @ 6025'

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11/3/14 - CMT 4.5 LINER W/ 10 BBLS WATER +40 BBLS CHEM SPACER, + LEAD CAP @ 13# { 10.4BBLS/40SKS OF ELASTISEAL SYSTEM } FOLLOWED BY NITROGEN FOAMED LEAD @ 13# { 74.4 BBL/290SKS OF ELASTISEAL SYSTEM }, FOLLOWED BY TAIL @ 13.5# { 23 BBL/100SKS OF EXPANDACEM SYSTEM }, DISPLACE W/ 2%KCL 144/BBLS. BUMP TO 2000 PSI AND HOLD. FLOATS HELD-1 1/2 BBL BACK ON BLEED OFF - SET HANGER @ 3,200 PSI AND RELEASE OUT FIRST ATTEMPT AND WASH BACK W/ 170BBLS 2% KCL - 20 BBLS CEMENT RETURNED TO SURFACE: PLUG DOWN 7:00 HRS

ATTEMPT TO PSI TEST VERSAFLEX HANGER SEALS, 7" CSG, AND 4.5 CSG LINER TO 1,500 PSI - FAILED. ATTEMPT TO PSI TEST TO 1,500 PSI AGAINST BLINDS WITH TEST TRUCK - FAILED, LEAKED 150 PSI IN 3 MINUTES MULTIPLE TRIES. WIRELINE INSTALL SELECT OIL TOOLS RETRIEVABLE BRIDGE PLUG @ 3,000'

11/4/14 - INSTALL SECURE WELLCAP [DUE TO 4.5" CSG LEAK TEST FAILURE].

Release AWS #730 @ 0400 on 11/4/14

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Mark Heil

Title Regulatory Specialist

Signature

Handwritten signature of Mark Heil

Date 11/5/14

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

