

Submit To Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Avenue, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-105
 Revised June 10, 2003

WELL API NO.
 30-021-20578
 5. Indicate Type of Lease
 STATE FEE
 State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER CO2 Well _____
 b. Type of Completion:
 NEW WORK DEEPEN PLUG DIFF. WELL OVER BACK RESVR. OTHER

7. Lease Name or Unit Agreement Name
 Libby Minerals LLC 2032
OIL CONS. DIV DIST. 3

2. Name of Operator
 Reliant Exploration and Production, LLC.

8. Well No.
 23-1-G
DEC 16 2014

3. Address of Operator
 10817 West County Road 60 Midland TX 79707

9. Pool name or Wildcat
 Bravo Dome 96010

4. Well Location
 Unit Letter G : 1980 Feet From The North Line and 1980 Feet From The East Line
 Section 23 Township 20 N Range 32 E NMPM Harding County

10. Date Spudded 07/22/2014 11. Date T.D. Reached 07/25/2014 12. Date Compl. (Ready to Prod.) 11/11/2014 13. Elevations (DF& RKB, RT, GR, etc.) 5044.8 14. Elev. Casinghead

15. Total Depth 2734' 16. Plug Back T.D. 2645' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools Cable Tools
 X

19. Producing Interval(s), of this completion - Top, Bottom, Name 2430'-2510' Tubb 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run SDDSN/GR/CCL/CB/ACR 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24# J-55	727	12 1/2"	440 sx 43 bbls Circ	NA
5 1/2"	15.5# J-55	2691	7-7/8"	410 sx 58 bbls circ	NA

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)
 6 JSPF @ 2430'-2510' 480 holes
 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
 DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
 2430'-2510' 27870g gel - 32718g CO2 - 163,477 # snd

28. PRODUCTION

Date First Production 11/11/2014 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Shut In

Date of Test 12/11/2014 Hours Tested 24 Choke Size 0.75" Prod'n For Test Period Oil - Bbl 0 Gas - MCF 1419.7 Water - Bbl. 45 Gas - Oil Ratio

Flow Tubing Press. 175.8 Casing Pressure Calculated 24-Hour Rate Oil - Bbl. 0 Gas - MCF 1419.7 Water - Bbl. 45 Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented Test Witnessed By V. Vanderburg

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature  Printed Name Vance Vanderburg Title Manager Date 12-12-14

AV

