

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

RECEIVED

DEC 03 2014

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMSF-078359

6. Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.
132829

8. Well Name and No.
NE CHACO COM #267H

9. API Well No.
30-039-31267

10. Field and Pool or Exploratory Area
Chaco Unit NE HZ (OIL)

11. Country or Parish, State
Rio Arriba, NM

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WPX Energy Production, LLC

3a. Address
PO Box 640 Aztec, NM 87410

10. Field and Pool or Exploratory Area
505-333-1816

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SHL: 1435' FNL & 174' FWL, Sec 8, T23N, R6W
BHL: 2587' FSL & 227' FEL, Sec 8 T23, R6W

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	FINAL CASING
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

11/29/14 thru 12/1/14 – Drill 6-1/8" lateral
12/2/14 – TD 6-1/8" lateral @ 11111' (TVD 5480')
12/3/14 – Run 132 jts, 4-1/2" CSG Liner, 11.6#, P-110, LT&C. 8RD CSG set @ 11109', LC @ 11028', RSI tools 11015', marker jts @ 7061', 9016', TOL @ 5900'.
12/4/14 – Test N2 -fluid pumps and lines 6500 PSI, Start @ 4 BPM 10 bbls FW, 40 bbls Tuned Spaced @ 10.5 ppg YD 5.8, 10 Bbls FW, Lead #1 40 sx (10.2 bbls) Elastiseal Mixed @ 13.0 ppg YD 1.44 water 6.92 Gal/sx, Additives: 2% Bentonite, 0.2% Halad 344, 0.2% Versaset, 0.15% H 766. Lead #2 270 Sacks (69.3 Bbls) Mixed @ 13 ppg Foamed t/ 9.0 ppg, YD 1.44 water 6.55 gal/sx, Additive: 2% Bentonite, 0.2% Halad 344, 0.2% Versaset, 0.15% H 766. Tail in w/ 100 SX (23 bbls) Expandacem Mixed @ 13.5 ppg, YD 1.3, water 5.78 Gal/sx Shut dn, Wash pumps and lines, Drop Dart, Displace w/ 40 bbls MMCR 40 bbls 2% KCL (inhibited) 20 bbls FW, 36 bbls 2%KCL Total of 136 BBlS, Bump Plug @ 05:28 12/4/2014 to 1883 PSI Press prior 1291 PSI, Bled back 1 bbl-Floats Held. Drop 1.875" setting ball, Pressure up 3848 PSI, Set liner, Pull up to 165K (50 K over), slacked off neutral, Confirm tool set. w/ rotation release, bring on pumps Circ 1/2 bbl / min, pulling out of liner then bring rate up t/ 4 bpm, Roll hole. after Tuned spacer returned shut Annular and divert to blow tank. Circ 10 bbls cap and 24bbls foam cement to surface. Shut Annular- pressure back up to 1500 psi hold for 30 min, (Good Test) Bled off, Rig Down HES, lay down cement head. Release Rig @ 2400 hrs on 12/4/14 ✓

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Lacey Granillo

Signature *Lacey Granillo*

Title Permit Tech
Date 12/8/14
OIL CONS. DIV DIST. 3
DEC 10 2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

FARMINGTON FIELD OFFICE
BY: *William Tambekou*