

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED

DEC 12 2014

FORM APPROVED OMB No. 1004-0137 Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. NMSF-028735 NMSF 078359

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No. 132829

8. Well Name and No. NE CHACO COM #269H

9. API Well No. 30-039-31277

10. Field and Pool or Exploratory Area CHACO UNIT NE HZ (OIL)

11. Country or Parish, State Rio Arriba, NM

1. Type of Well [X] Oil Well [] Gas Well [] Other

2. Name of Operator WPX Energy Production, LLC

3a. Address PO Box 640 Aztec, NM 87410 3b. Phone No. (include area code) 505-333-1806

4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sur: 1455' FSL & 220' FWL, Sec 8, T23N, R6W BHL: 220' FSL & 230' FEL, Sec 8, T23N, R6W

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

Table with columns: TYPE OF SUBMISSION, TYPE OF ACTION. Includes checkboxes for Notice of Intent, Subsequent Report, Final Abandonment Notice, Acidize, Deepen, Production (Start/Resume), Water Shut-Off, Alter Casing, Fracture Treat, Reclamation, Well Integrity, Casing Repair, New Construction, Recomplete, Other FINAL CASING, Change Plans, Plug and Abandon, Temporarily Abandon, Convert to Injection, Plug Back, Water Disposal.

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones.

12/3/14 thru 12/6/14 - Drill 6-1/8" lateral 12/7/14 - TD 6-1/8" lateral @ 11154' (TVD 5439') 12/8/14 - Run 133 jts, 4-1/2" CSG Liner, 11.6#, P-110, LT&C. 8RD CSG set @ 11151', LC @ 11070', RSI tools 11059'-11062' marker jts @ 7647' & 9362', TOL 5977' Cementing: Halliburton to pump 10bbbls of fresh water, 40bbbls of Tuned Spacer III, 9.5ppg, yield 14.49, mix ratio 98.9, Cap Cement 35sx (9bbl Slurry) of Elastiseal Cement with .2% versaset, .15% Halad-766 .2% Halad-344, 6.92gal water, 13.0ppg, Yield 1.46, Mix 6.92, Foam Lead 270sks (70bbl Slurry) of Elastiseal Cement with .2% versaset, .15% Halad-766 .2.5% Chem-Foamer 760, .2% Halad-344, 6.924gal fresh water, 13.0ppg, Yield 1.46, Mix 6.92, Tail Cement 100sx (23bbl Slurry) of Elastiseal Cement with 2% versaset, .15% Halad-766, .05% SA-1015, 5.81gal fresh water, 13.5ppg, yield 1.3, Mix ratio 5.81, Displace with 40bbbls of MMCR spacer + 40bbbls of 2% KCL Water +20bbbls fresh water + 31bbbls of KCL water. Total displacement 128bbbls Final Circulating Pressure 942psi @ 2bbbls/min Bumped Plug to 1600psi Plug Down @ 1337hrs 11/24/2014 Floats held. Drop ball Set liner with 4000psi Release from liner hanger Circulate with 2% KCL water Cement to Surface - 40bbbls Pressure tested liner top to 1500psi for 30min. [Good test] Release AWS @ 0400 on 12/9/14

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Lacey Granillo Title Permit Tech Signature [Signature] Date 12/9/14

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by [Signature] Title Date Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

DEC 10 2014

FARMINGTON FIELD OFFICE

BY: William Tambekou