

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO.	30-031-21004
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	SANTA FE PACIFIC
8. Well Number	7
9. OGRID Number	185239
10. Pool name or Wildcat	RED MOUNTAIN MV

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
**ENERDYNE LLC**

3. Address of Operator  
**P.O. BOX 502, ALBUQUERQUE, NM 87103**

4. Well Location  
 Unit Letter O : 80 feet from the SOUTH line and 2010 feet from the EAST line  
 Section 20 Township 20N Range 9W NMPM County MCKINLEY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
**6469' GR**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input checked="" type="checkbox"/>		<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11-13-2014 WHILE PRODUCING THE WELL THE PRODUCTION TANK SPILLED OVER. APPROXIMATELY 1/2 BBL. OF OIL AND 2 TO 3 BBLs OF PRODUCED WATER FLOWED ONTO THE GROUND. THE SPILLED FLUID WAS GATHERED IMMEDIATELY ALONG WITH 2 CUBIC YARDS OF SOIL, STOCK PILED, BACK DRAGGED TO LAND FARM AND BERMED AN AREA 20' X20' SURROUNDING THE CONTAMINATED SOIL.

OIL CONS. DIV DIST. 3

*\*Conditions of Approval Attached*

DEC 17 2014

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE MANAGING MEMBER DATE 12-10-2014

Type or print name DON L. HANOSH E-mail address: DHANOSH426@GMAIL.COM PHONE: 414-8548

APPROVED BY:  TITLE Environmental Spec. DATE 12/13/14

Conditions of Approval (if any):

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State of New Mexico  
Energy, Minerals and Natural Resources Department

**Susana Martinez**  
Governor

**David Martin**  
Cabinet Secretary

**Brett F. Woods, Ph.D.**  
Deputy Cabinet Secretary

**Jami Bailey, Division Director**  
Oil Conservation Division



New Mexico Oil Conservation Division approval and conditions  
listed below are made in accordance with OCD Rule 19.15.5.11

Well information:

API WELL #	Well Name	Well #	Operator Name	Type	Stat	County	Surf. Owner	UL	Sec	Twp	N/S	Rng	W/E
30-031-21004-00-00	SANTA FE PACIFIC	007	ENERDYNE, LLC	O	A	McKinley	P	O	20	20	N	9	W

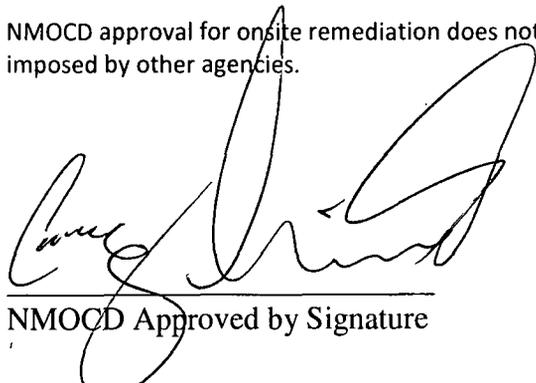
Conditions of Approval:

Enerdyne request for onsite remediation of impacted material is approved with the following requirements:

- Impacted material will need to be turned at least once per month for 6 months, then sampled to determine if impacts have cleaned up or if further action will be required
  - Enerdyne will give NMOCD District III Notification of final soil samples of the Bio Pile at a minimum of 72 hours but no more than 1 week prior to sampling.
- Release area will need to be sampled to verify that area has been cleaned up to site closure standard

To aid with remediation of the impacts within the given time frame, Enerdyne can elect to add soil amendments to the Bio- Remediation pile. The OCD has site ranked the release location a 0 per the NMOCD Guidelines for Remediation of Leaks, Spills, and Release, therefore the closure standards for the release area will be 10 ppm Benzene, 50 ppm BTEX, 5,000 ppm TPH, Chlorides will be evaluated per the results. Please have all sampling include the following testing: Method 300.0 for Chlorides, Method 8021B for BTEX and Benzene, Method 8015 for TPH.

NMOCD approval for onsite remediation does not exempt Enerdyne from any other additional requirements imposed by other agencies.

  
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NMOCD Approved by Signature

12/23/14  
Date