

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

RECEIVED
DEC 09 2014

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. **SF-078875**

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

7. If Unit of CA/Agreement, Name and/or No.
Canyon Largo Unit

8. Well Name and No.
Canyon Largo Unit 210

2. Name of Operator
Burlington Resources Oil & Gas Company LP

9. API Well No.
30-039-20760

3a. Address
PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)
(505) 326-9700

10. Field and Pool or Exploratory Area
Ballard Pictured Cliffs

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Surface Unit H (SENE), 1500' FNL & 930' FEL, Sec. 30, T25N, R6W

11. Country or Parish, State
Rio Arriba, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Burlington Resources requests permission to P&A the subject well bore per the attached procedure, current & proposed wellbore schematics. The Pre-Disturbance onsite was held w/ Bob Switzer on 12/4/14. The re-vegetation plan is attached. A Closed loop system will be utilized for this P&A.

OIL CONS. DIV DIST. 3

DEC 22 2014

Notify NMOCD 24 hrs prior to beginning operations

BLM'S APPROVAL OR ACCEPTANCE OF THIS ACTION DOES NOT RELIEVE THE LESSEE AND OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATIONS ON FEDERAL AND INDIAN LANDS

SEE ATTACHED FOR CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) **Denise Journey** Title **Staff Regulatory Tech**
 Signature *Denise Journey* Date **12/8/2014**

(THIS SPACE FOR FEDERAL OR STATE OFFICE USE)

Approved by **Troy Salvess** Title **PE** Date **12/18/2014**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office **FFO**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. (Instruction on page 2)

NMOCD

ConocoPhillips
CANYON LARGO UNIT 210
Expense - P&A

Lat 36° 22' 25.788" N

Long 107° 30' 7.524" W

PROCEDURE

This project requires the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.
2. MIRU workover rig. Check casing and bradenhead pressures and record them in WellView. **If there is pressure on the BH, contact the Wells Engineer.**
3. Remove existing piping on casing valve. RU blow lines from casing valves and begin blowing down casing pressure. Kill well as necessary. Ensure well is dead or on a vacuum.
4. ND wellhead and NU BOPE. Pressure and function test BOP to 250 psi low and 1000 psi over SICP high to a maximum of 2000 psi held and charted for 10 minutes per COP Well Control Manual.
5. RU wireline. Run gauge ring for 2-7/8" 6.4# casing as deep as possible above top perforation @ 2594'. **If unable to run gauge ring, contact Wells Engineer.**
6. PU 2-7/8" CIBP on wireline, and set @ 2544'. Load hole, and pressure test casing to 800 psi. *If casing does not test, then spot or tag subsequent plugs as appropriate.*
7. Run CBL with 500 psi on casing from CIBP to surface to identify TOC. *Adjust plugs as necessary for new TOC.*

All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Class B mixed at 15.6 ppg with a 1.18 cf/sk yield.

8. Plug 1 (Pictured Cliffs perforations, Fruitland, Kirtland, and Ojo Alamo formation tops, 1810-2544', 22 Sacks Class B Cement)
Mix 22 sx Class B cement and spot a balanced plug inside the casing to cover the Pictured Cliffs perms, Fruitland, Kirtland, and Ojo Alamo tops. TOOH.

9. Plug 2 (Nacimiento Formation top and Surface Plug, 0-269', 126 Sacks Class B Cement)
ND BOP. RU WL and perforate 4 big hole charge (if available) squeeze holes @ 269'. TOOH and RD wireline. **Observe well for 30 minutes per BLM regulations.** RU pump and establish circulation out bradenhead with water. Circulate BH clean. Mix 126 sx Class B cement and squeeze until good cement returns to surface out BH valve. Shut BH valve and squeeze to max 300 psi. SI well and WOC.

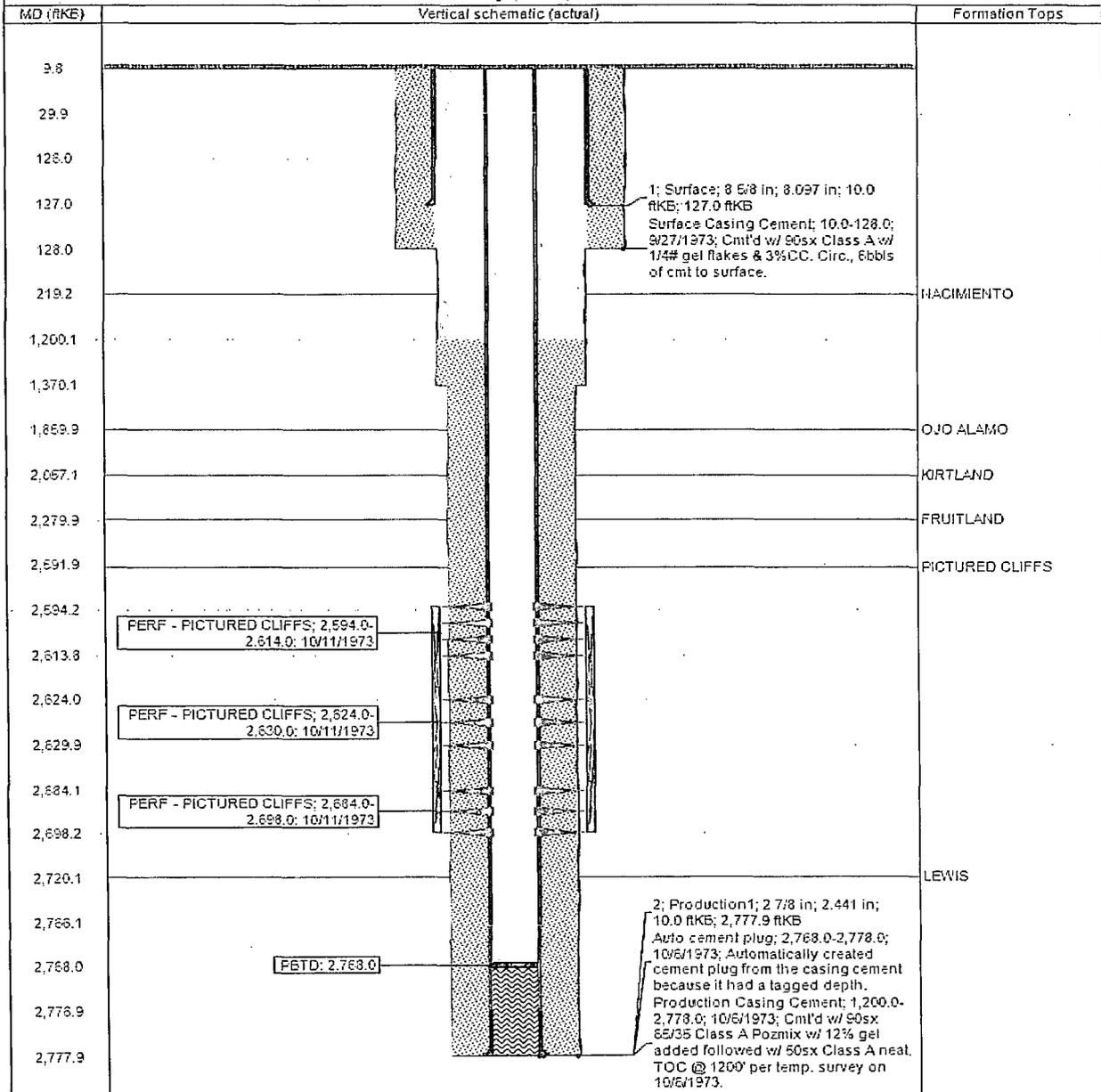
10. Cut off casing below the casing flange. Install P&A marker with cement to comply with regulations. Rig down, move off location, cut off anchors, and restore location.



Basic - Schematic - Current
CANYON LARGO UNIT #210

District: SOUTH	Field Name BALLARD PICTURED CLIFFS (GAS)	API UWI 3003920760	County RIO ARRIBA	State/Province NEW MEXICO	
Original Spud Date 9/26/1973	Surface Legal Location 030-025N-006W-H	East/West Distance (ft) 930.00	East/West Reference FEL	North/South Distance (ft) 1,500.00	North/South Reference FNL

VERTICAL - Original Hole, 8/25/2014 2:47:55 PM

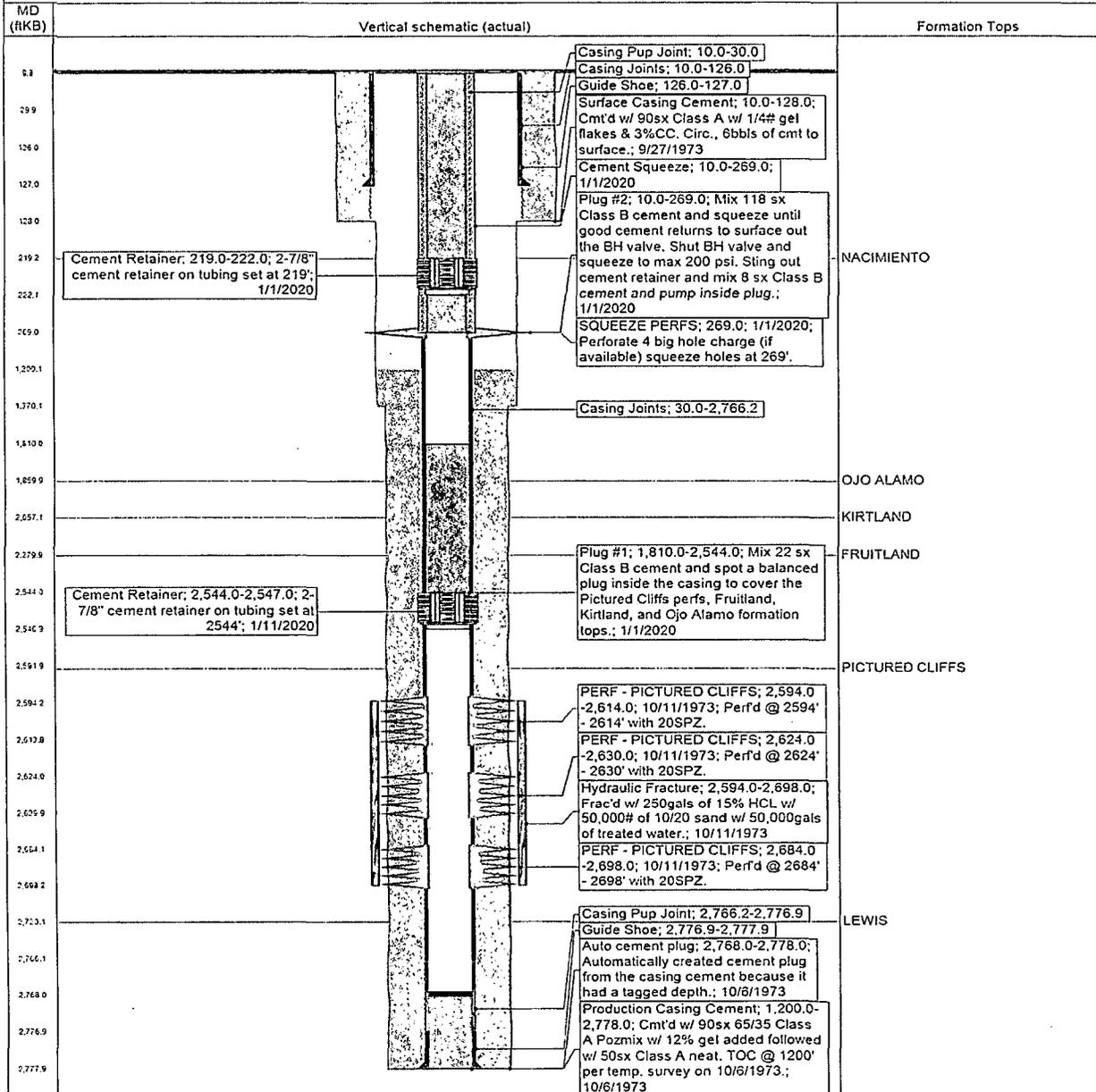




Proposed_Schematic
CANYON LARGO UNIT #210

District SOUTH	Field Name BALLARD PICTURED CLIFFS (GAS)	API/UWI 3003920760	County RIO ARRIBA	State/Province NEW MEXICO	
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VERTICAL - Original Hole, 1/11/2020



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
6251 COLLEGE BLVD.
FARMINGTON, NEW MEXICO 87402

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: Canyon Largo Unit #210

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Leases."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.
3. The following modifications to your plugging program are to be made:
 - a) Place a plug from (657-557) ft. inside/outside to cover the Nacimiento top. BLM picks top of Nacimiento at 607 ft.

Operator will run a CBL to verify cement top. Submit the electronic copy of the log for verification to the following addresses: tsalyers@blm.gov Brandon.Powell@state.nm.us

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.