

OIL CONS. DIV DIST. 3

DEC 26 2014

BURLINGTON RESOURCES

DEC 19 2014

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 Well File

Revised: March 9, 2006

PRODUCTION ALLOCATION FORM

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Status

PRELIMINARY ☒FINAL ☐REVISED ☒ 4th Allocation

Date: 9/16/2014

API No. 30-045-35098

DHC No. DHC3328AZ

Lease No. FEE

Well Name

Mark Maddox

Well No.

#1B

Unit Letter

Surf- B

BH- B

Section

15

15

Township

T032N

T032N

Range

R011W

R011W

Footage

662' FNL & 1589' FEL

729' FNL & 1619' FEL

County, State

San Juan County,

New Mexico

Completion Date

1/22/2013

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

MESAVERDE

GAS

PERCENT

17%

CONDENSATE

PERCENT

53%

DAKOTA

83%

47%

JUSTIFICATION OF ALLOCATION: Fourth Allocation: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY	DATE	TITLE	PHONE
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Fed Minerals in E/2 of sec 15

NY CA# NM 073286

NMCCD