State of New Mexico
Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

David Martin
Cabinet Secretary-Designate

Brett F. Woods, Ph.D.
Deputy Cabinet Secretary

Jami Bailey, Division Director
Oil Conservation Division

New Mexico Oil Conservation Division approval and conditions listed below are made in accordance with OCD Rule 19.15.7.11 and are in addition to the actions approved by BLM on the following 3160-3 APD form.

Operator Signature Date: 9-23-14
Well information;
Operator Bridgecreek, Well Name and Number Prairie Falcon 19 #1
API# 30-045-35628, Section 19, Township 31 (N)/S, Range 14 E(W)

Conditions of Approval:
(See the below checked and handwritten conditions)

- [x] Notify Aztec OCD 24hrs prior to casing & cement.
- [ ] Hold C-104 for directional survey & "As Drilled" Plat
- [ ] Hold C-104 for NSL, NSP, DHC
- [ ] Spacing rule violation. Operator must follow up with change of status notification on other well to be shut in or abandoned
- [ ] Regarding the use of a pit, closed loop system or below grade tank, the operator must comply with the following as applicable:
  - A pit requires a complete C-144 be submitted and approved prior to the construction or use of the pit, pursuant to 19.15.17.8.A
  - A closed loop system requires notification prior to use, pursuant to 19.15.17.9.A
  - A below grade tank requires a registration be filed prior to the construction or use of the below grade tank, pursuant to 19.15.17.8.C
- [ ] Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
- [x] Regarding Hydraulic Fracturing, review EPA Underground Injection Control Guidance 84
- [x] Oil base muds are not to be used until fresh water zones are cased and cemented providing isolation from the oil or diesel. This includes synthetic oils. Oil based mud, drilling fluids and solids must be contained in a steel closed loop system.
- [x] Well-bore communication is regulated under 19.15.29 NMAC. This requires well-bore Communication to be reported in accordance with 19.15.29.8.

NMOCD Approved by Signature

01-05-2015
Date

1220 South St. Francis Drive • Santa Fe, New Mexico 87505
Phone (505) 476-3460 • Fax (505) 476-3462 • www.emnrd.state.nm.us/ocd

OIL CONS. DIV DIST. 3

RECEIVED
ELECTRONIC REPORT
SEP 23 2014
BUREAU OF LAND MANAGEMENT

DEC 29 2014

Form 3160-3
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: ☒ DRILL ☐ REENTER	5. Lease Serial No. 751141038
1b. Type of Well: ☒ Oil Well ☐ Gas Well ☐ Other ☒ Single Zone ☐ Multiple Zone	6. If Indian, Allottee or Tribe Name UTE MOUNTAIN UTE
2. Name of Operator BRIDGECREEK RESOURCES COLO LLC Contact: DAN GRALLA E-Mail: DAN@PALOMARNR.COM	7. If Unit or CA Agreement, Name and No.
3a. Address 8100 SOUTHPARK WAY, SUITE A1 LITTLETON, CO 80127 3b. Phone No. (include area code) Ph: 303-956-0884	8. Lease Name and Well No. PRAIRIE FALCON 19-1
4. Location of Well (*Report location clearly and in accordance with any State requirements.**) At surface NWNE 660FNL 1980FEL 36.891894 N Lat, 108.348377 W Lon At proposed prod. zone NWNE 660FNL 1980FEL 36.891894 N Lat, 108.348377 W Lon	9. API Well No. 30-045-35628 10. Field and Pool, or Exploratory VERDE GALLUP 11. Sec., T., R., M., or Blk. and Survey or Area B Sec 19 T31N R14W Mer NMP SME: BIA
14. Distance in miles and direction from nearest town or post office* 10.4 MILES NORTH OF KIRTLAND	12. County or Parish SAN JUAN 13. State NM
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 660 FEET 16. No. of Acres in Lease 8915.98	17. Spacing Unit dedicated to this well 40.00
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 1320 FEET 19. Proposed Depth 3200 MD 3200 TVD	20. BLM/BIA Bond No. on file B008918
21. Elevations (Show whether DF, KB, RT, GL, etc. 5675 GL 22. Approximate date work will start 11/15/2014	23. Estimated duration 35 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature (Electronic Submission)	Name (Printed/Typed) BARBARA WICKMAN Ph: 970-769-0378	Date 09/23/2014
Title PROJECT MANAGER		
Approved by (Signature) /S/ Connie Clementson	Name (Printed/Typed) /S/ Connie Clementson	Date DEC 22 2014
Title Field Manager	Office TRES RIOS FIELD OFFICE	

APPROVED FOR A PERIOD NOT TO EXCEED 2 YEARS

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

SEE ATTACHED
CONDITIONS OF APPROVAL

Venting / Flaring approved for 30 days per NTL-4A

Electronic Submission #265491 verified by the BLM Well Information System
For BRIDGECREEK RESOURCES COLO LLC, sent to the Durango
Committed to AFMSS for processing by BARBARA TELECKY on 09/24/2014 (14BDT0650AE)

Approval of this agreement does not warrant or certify that the operator thereof and other holders of operating rights hold legal or equitable title to those rights in the subject lease which are committed hereto...

NMOCD

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Attachment D

DISTRICT I
1625 N. French Dr., Hobbs, N.M. 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
DISTRICT II
811 S. First St., Artesia, N.M. 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
DISTRICT III
1000 Rio Brazos Rd., Aztec, N.M. 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, N.M. 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, N.M. 87505

Form C-102
Revised August 1, 2011 ✓
Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number	2 Pool Code	3 Pool Name
30-045-35628	62510	Verde Gallup

4 Property Code	5 Property Name	6 Well Number
314053	PRAIRIE FALCON 19	1

7 OGRID No.	8 Operator Name	9 Elevation
310262	BRIDGECREEK RESOURCES (COLORADO), LLC	5675

10 Surface Location

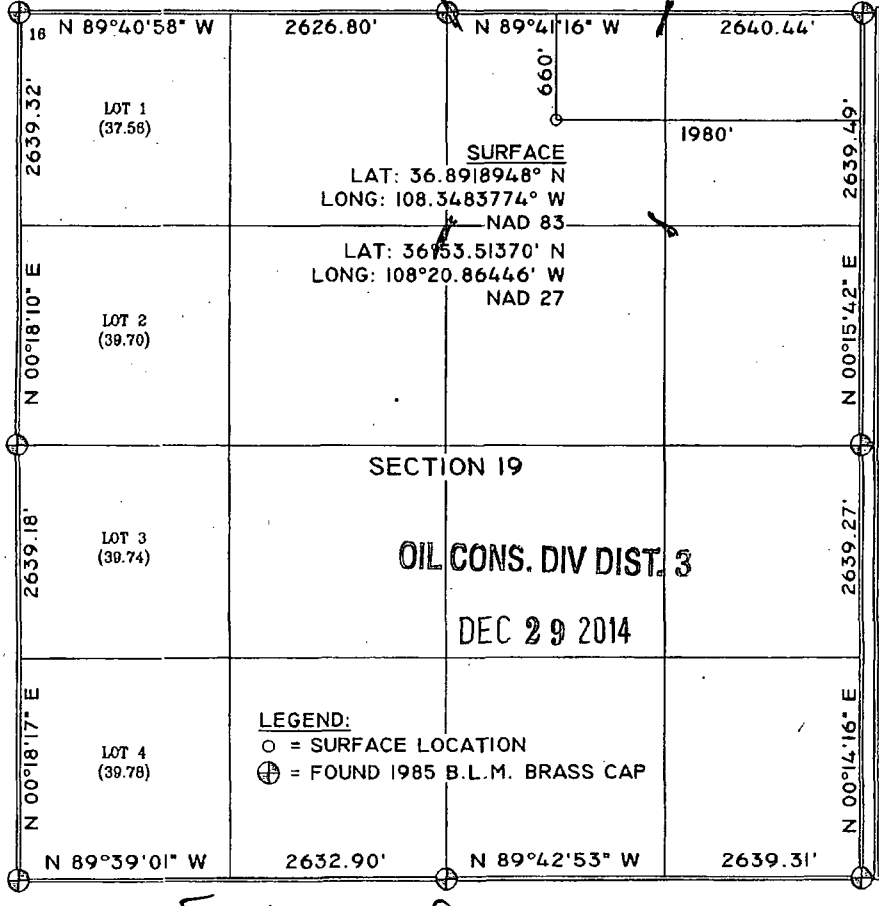
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	19	31 N	14 W		660	NORTH	1980	EAST	SAN JUAN

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

12 Dedicated Acres	13 Joint or Infill	14 Consolidation Code	15 Order No.
40			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature 9-17-14 Date

STEVEN VEAL
Printed Name

STEVEN.VEAL@bridgecreek-resources.com
E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

08/05/14
Date of Survey

Signature and Seal of Professional Surveyor:

MARSHALL W. LINDEEN
NEW MEXICO
17078
PROFESSIONAL SURVEYOR

17078
Certificate Number

Future filings please use current Forms.

5. Location and Types of Water Supply

A. Water used during drilling and completing operations will be sourced from the municipal grid of either the City of Farmington or the City of Kirtland. No water will be taken from creeks or other natural sources.

Water will be transported by road tanker using the route shown on Attachment A.

We anticipate using the following suppliers:

M&R Trucking – Source is thru Water Users Association who have access to fire hydrants located at Hwy 64 & Road 6520, and Hwy 64 and Road 6523 in Kirtland, NM.

Triple S Water Hauling - Source is the fire hydrant outside the 7 2 11 store at the corner of Hwy 64 and Road 6500.

6. Road and Pad Construction Materials

A. Road and well pad construction materials will consist of crushed rock and road base material. The characteristics of the crushed rock will be sized between ¾" and 3" with the coarser size placed on the bottom to prevent embedment into the soil. The crushed rock and road base material will come from the local Harper Hill gravel pit run by Consolidated Constructors or the Sterling Brothers Construction pit located in Kirtland, NM.

Other than the oil and gas production and processing facilities, no new construction activities are proposed. Suitable topsoil will be removed from the proposed well location area and stockpiled as directed by the BLM for utilization during interim and final reclamation and to minimize environmental damage from any spills.

7. Methods for Handling Waste

A. Solid waste will be transported to Industrial Ecosystems, Inc., a permitted land farm located at 49 Road 3150, Aztec, NM 87410.

Hazardous and Non-hazardous waste fluids will be reused at another drill site or hauled to the Agua Moss LLC commercial Class I disposal well located at 345 CR 350 Farmington NM 87413. This well name is the Sunco Disposal #001 API #30-045-28653

Attachment A shows the route which will be used to get to Hwy 64 from the well site. From here the most direct route is to go east on HWY 64 to CR350 and go north to the well. Of course, Bridgecreek has no control of how the drivers get there.

Attachment I to Application for Permit to Drill.
Drilling program

Bridgecreek Resources (Colorado), LLC

Prairie Falcon No. 19-1

Surface Location: 660' FNL & 1980' FEL
Section 19, T31N, R14W
Ungraded GL Elevation = 5675'

San Juan County, New Mexico

Drilling program written in compliance with onshore Oil and Gas Order No. 1
(001 III.D.3, effective May 2007) and Onshore Order No. 2 Dated November 18, 1988

1. Geological Name of Surface Formation / Estimate Formation Top

The following table identifies the expected geologic markers and formation tops (depth in feet from surface) based on mud logs and open hole logs from the nearest offset wells. The well will be drilled to approximately 50 feet above the Dakota formation.

FORMATION	ESTIMATED FORMATION TOP FEET TVD	ESTIMATED FORMATION THICKNESS, FT	EXPECTED PRODUCTION
Lewis	Surface	340	Water
Cliff House	340	140	Water
Menefee	480	552	Water
Point Lookout	1032	393	Water
Upper Mancos	1425	1006	Water
Gallup	2431	151	Oil and Gas
Tocito	2582	148	Oil and Gas
Greenhorn	2730	381	Water
Graneros	3111	120	Water
Total Well Depth	3200		

2. Estimated Depth of all Zones Anticipated to Have Fluid Occurrences (Oil, Gas, Water)

The moveable fluids in each zone are shown in the table above. Historically the Gallup producers did not produce any water, and so we do not expect water production from the Gallup at this time.

3. Pressure Control Equipment

a. Pressure control will be performed using a Blowout Preventer (BOP) similar to the one shown on Exhibit #1. The table below shows the intervals where the BOP will be used.

DEPTH INTERVAL	BOP EQUIPMENT
0-225'	No pressure control required
225' – 1800'	11" 2000 psi double ram BOP
1800' – 3200'	11" 2000 psi double ram BOP

b. BOP Testing Procedure

i. Initial 11" 2M BOP stack will be installed in casing head after setting 9-5/8" surface casing.

ii. The BLM (Durango Office) and State of NM will be notified 24 hours in advance of all BOP pressure tests. BLM to provide contact name and phone number.

iii. Pressure tests will be conducted on the BOP stack using a test plug and independent test company after nipple up.

iv. Subsequent BOP tests will be conducted a minimum of every 30 days. A new test will be conducted each time the stack is altered.

v. All BOP and manifold tests will be in accordance with the requirements of Onshore Order No. 2.

c. BOP Test Pressures

9.625" BOP			
Pressure Test	Ram Test	Hydrill Test	Manifold Test
High Pressure	2000 psi	NA	2500 psi
Low Pressure	200 psi	NA	250 psi

d. Ancillary Equipment

i. Upper Kelly cock and lower Kelley cock will be installed while drilling.

ii. Inside BOP or stab in valve will be available in open position on rig floor at all times.

iii. Safety valves and subs to fit all string connections in use.

iv. Choke Manifold will be installed and tested when drilling out of surface casing.

v. Drilling spool to accommodate choke and kill lines with choke manifold rated at 2000 psi.

4. Proposed Bit and Casing Program

a. Casing Program – all casing strings are new casing

Hole Size	Casing Size	Weight	Grade	Coupling	Casing Setting Depth (MD)	Comments
12 1/4"	9 5/8 "	36 ppf	J-55	ST&C	0' - 225'	New casing. Cement to surface.
8-3/4"	7 "	20 ppf	J-55	LT&C	0' - > 1800' MD	New Casing. Cement to surface.
6-1/4"	4 ½ "	11.6 ppf	N-80	LT&C	Surface to TD	New Casing Foamed Cement 200 feet into previous casing.

Casing strings below the conductor casing will be tested to .22 psi per foot of casing string length or 1500 psi, whichever is greater, but not to exceed 70% of the minimum internal yield.

Minimum casing design factors used: Collapse - 1.125
Burst - 1.0
Jt. Strength - 1.80

Surface casing shall have a minimum of 1 centralizer per joint on the bottom three (3) joints, starting with the shoe joint, for a total of (4) minimum centralizers. Centralizers will be placed 10' above the shoe on the shoe joint, on the 1st, 2nd and 3rd casing collars then every other joint to surface.

The production casing will be centralized using 1 centralizer on the first 10 jts and then every 4th joint to the surface.

It is proposed to set the 7" casing string at the top of the oil bearing rock. This depth which will be picked during drilling by the mud logger and may be deeper than 1800 feet. This is to maximize dipole sonic data acquisition which must be acquired in liquid, not air.

5. Proposed Cementing Program

The proposed cementing program has been designed to protect and/or isolate all usable water zones, potentially productive zones, lost circulation zones, abnormally pressured zones, and any prospectively valuable deposits of minerals. Any isolating medium other than cement shall receive approval prior to use. The casing setting depth shall be calculated to position the casing seat opposite a competent formation which will contain the maximum pressure to which it will be exposed during normal drilling operations. All indications of useable water shall be reported.

a. The proposed cementing program is as follows:

Top plugs shall be used to reduce contamination of cement by displacement fluid. A bottom plug or other acceptable technique, such as a pre-flush fluid, inner string cement method, etc. shall be utilized to help isolate the cement from contamination by the mud fluid being displaced ahead of the cement slurry.

Surface Casing Single Stage Job (0-225'):
Excess – 125% over gauge hole – 12-1/4" hole and 9-5/8" casing
Top of Cement - Surface

Main Slurry: 130 sx Premium, - 15.8 ppg, yield 1.16 cf/sx

Intermediate Casing – Single Stage Job (0-1800'MD):
Excess – 50% over gauge hole – 8-3/4" hole and 7" casing
Top of Cement – Surface.

Lead – 215 sx Premium – 12.7 ppg, yield 1.81 cf/sx
Tail -100 sx Premium – 15.8 ppg, yield 1.15 cf/sx

Production Casing – Single Stage Foam Job (3200' - 1600' MD):
Excess – 50% over gauge hole – 6-1/4" hole and 4-1/2" casing
Top of Cement – Top of Liner or equivalent into 7" casing

Lead Cement - Cap Cement		
ELASTISEAL (TM) SYSTEM	Fluid Weight	13 lbm/gal
0.2 % Versaset (Thixotropic Additive)	Slurry Yield:	1.43 ft3/sk
0.15 % HALAD-766 (Low Fluid Loss Control)	Total Mixing Fluid:	6.75 Gal/sk
0.2 % Halad(R)-344 (Low Fluid Loss Control)	Volume:	7.15 bbl
	Calculated Sacks:	30 sx

Tail Cement		
ELASTISEAL (TM) SYSTEM	Fluid Weight:	13.50 lbm/gal
0.2 % Versaset (Thixotropic Additive)	Slurry Yield:	1.28 ft3/sk
0.15 % HALAD-766 (Low Fluid Loss Control)	Total Mixing Fluid:	5.64 Gal/sk
0.05 % SA-1015 (Suspension Agent)	Volume:	128 cf
	Calculated Sacks:	50 sx

Foamed Lead Cement		
ELASTISEAL (TM) SYSTEM	Fluid Weight:	13 lbm/gal At Surface
	Foamed Fluid Weight:	10 lbm/gal
0.2 % Versaset (Thixotropic Additive)	Unfoamed Slurry Yield:	1.43 ft3/sk
	Foamed Slurry Yield:	1.80 ft3/sk
0.15 % HALAD-766 (Low Fluid Loss Control)	Total Mixing Fluid:	6.75 Gal/sk
2.5 % CHEM - FOAMER 760, TOTETANK (Foamer)	Volume:	43 cfl
0.2 % Halad(R)-344 (Low Fluid Loss Control)	Calculated Sacks:	30 sx

Total sacks of cement pumped = ~555 sx
Cement volumes are minimums and may be adjusted based on caliper log results.

Actual volumes will be calculated and determined by conditions onsite. All cement slurries will meet or exceed minimum BLM and State of New Mexico Oil & Gas Division requirements. Slurries used

will be the slurries listed above or equivalent slurries depending on service provider selected. Cement yields may change depending on slurries selected.

All waiting on cement times shall be a minimum of 8 hours or adequate to achieve a minimum of 500 psi compressive strength at the casing shoe prior to drilling out.

6. Proposed Drilling Fluid Program

a. Mud type and properties

Hole Size (in)	Drilled Hole TVD (ft)	Mud Type	Density (lb/gal)	Viscosity (sec/qt)	Fluid Loss (cc)
12 1/4"	0-225'	Fresh Mud	8.4 - 8.6	70-100	NC
8-3/4"	225' - 1800'	Fresh Mud	8.5 – 8.8	40-50	6 - 8
6-1/4"	1800' – 3200'	Air/Mist	NA	NA	NA

i. The reserve pit will be ~ 30' x 70'x 14' with a flare pit in the far corner. The pit will be lined with a 20 mil thick plastic impervious membrane material. In regards to the pit and disposal of cuttings within the pit, all applicable rules from the NMOCD 19.15.17 will apply. Enough barite will be kept onsite to weight mud sufficiently to contain any unexpected pressures.

ii. Air drilling will use an anchored 6-inch blooie line with an igniter and dust suppression at the end of the blooie line where it enters the flare pit. The end of the blooie line will be at least 100 feet from the wellhead. Air compression equipment will be on the opposite side of the wellbore from the flare pit and be a safe distance from the wellhead. The compression equipment will be equipped with an emergency kill switch, a pressure relief valve, and spark arresters on the motors, and be capable of 2400 CFM at 800 psi.

b. Monitoring

i. Mud volume and flow will be monitored visually.

7. Formation Evaluation Program

Cores	Possible Sidewall (percussion or rotary)
Testing	None anticipated
Sampling	30' samples from 250' to TD
Surveys	Single shot surveys as needed, or at a minimum every 500' to TD.
Log program	DIL-GR-SP, FDC-CNL-GR-Caliper in zones of interest

8. Drilling Conditions

a. Anticipated abnormal pressures or temperatures.

i. No abnormal pressures or temperatures or other hazards are anticipated.

ii. Maximum bottom hole pressure equals approximately 1497.6 psig (pounds per square inch gauge)*

* Max mud wt x 0.052 x TD = A (bottom hole pressure)
9 x 0.052 x 3200 = 1497.6 psig

** Maximum surface pressure = A – (0.22 x TD)
1497.6 – (0.22 x 3200) = 793.6 psig

b. Hydrogen Sulfide (H2S)

H2S is not expected but standard monitoring and personal monitors will be in place on the rig and drilling crew.

9. Other Information

This is a vertical well and no directional drilling equipment should be used. The anticipated completion zone will be the Tocito reservoir. The well will be cased, perforated to allow the fluids to flow thru the casing, stimulated with N2 and sand proppant in up to four stages.

a. Drilling and Completion Schedule

Activity	Date
Location Construction	November 2014
Spud	November 2014
Total Drilling Duration	12 days drilling time
Clean up and site prep	15 days
Total Completion Duration	10 days completion time

Bridgecreek Resources **3160**
Tribal IMDA: 751-14-1038
Well: Prairie Falcon # 19-1
Surface Location: 660' FNL & 1980' FEL
Sec. 19, T. 31 N., R. 16 W.
San Juan County, New Mexico

Conditions of Approval - Drilling Plan:

1. Notify this office at least **3 days** prior to:

    a. spudding the well

    b. running casing strings and cementing

    c. BOP tests

    d. Drill Stem Testing

For the above procedures, Operators must talk to BLM personnel directly. Do not leave messages on answering machines. Contact Dan Rabinowitz, BLM Petroleum Engineer: office: 970-385-1363, or Rod Brashear: office: 970-385-1347, and cell: 970-799-1244.

2. All BOP tests will be performed with a test plug in place. BOP will be tested to full stack working pressure and annular preventer to 50% maximum stack working pressure. All accumulators will be function tested as per Onshore Order #2. All 2M or greater systems require **adjustable** chokes as per Onshore Order #2.

3. No additional zones will be commingled without UMU Tribal and BLM approval.

4. If a BLM Inspector is not present during the initial BOP test, please provide chart record.

5. Submit copies of all logs to this office both paper and in Log ASCII Standard (LAS) format.

Continued on Page 2.

6. If any operations are to start over the weekend, notify this office by noon Friday. If any problems arise after hours or on weekends, call BLM personnel using the home phone numbers listed on the following 'INFORMATIONAL NOTICE - APD's'. Do not leave messages on answering machines.

7. The Surface Casing must be set to 270 feet minimum depth.

8. The BLM must witness the topping-off of the Surface Casing Cement.

9. A CBL is required if cement is not circulated to the surface on either the Surface or Intermediate casing strings. BLM verbal approval will be required prior to squeezing.

10. The tops of all major identifiable geologic units (formations) from surface to TD will be logged and recorded.

11. Stabilized bottomhole pressure measurements and flowrates must be collected and submitted to the BLM.

12. Please provide the following information if possible. All tests and operations on any well on subject lands shall be conducted at Operator's sole discretion.

All Wire Line Logs - Fields & Final Print (Electrical, Radioactive, Sonic, Velocity, Cement Bond, Temperature, etc with digitized and log analysis).

Drill Stem Tests - Field and Final Reports.

Core Analysis - Field and Final Reports.

Mud Log - Final Report.

Structure and Isopach Maps.

Location (Surveyors) Plat.

Application to Drill (Drilling Permit).

Daily Drilling Reports, Daily Work Over Reports and Final Drilling Report Summary.

Directional Survey.

Continued on page 3.

Geological Summary Report.
Completion Report.
Production Tests (All Production Tests during Completion, AOF, Potential, GOR, etc).
30 Day Well Production Test Record
Bottom Hole Pressure Surveys including build up tests.
Shut in Surface Pressure Surveys.
Gas, Oil and Water Analyses.
State and/or BLM Completion Reports.
State and/or BLM and/or MMS Monthly Production and OGOR Reports.
Additional Governmental Permits and Reports.
Drilling Contracts.
Operating Agreements.
Oil and Gas Sales Contracts.
Plug and Abandon Reports.
Monthly, Gas and/or Plant Products Purchasing Statements.
Well Bore Profiles.
Division Orders/Title Opinions.
AFEs.
Final Drill and Completion Costs.
Other wellfile information as requested by the Tribal Department of Energy.