

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

DEC 22 2014

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. <b>SF-078487-C</b>
2. Name of Operator <b>Burlington Resources Oil &amp; Gas Company LP</b>		6. If Indian, Allottee or Tribe Name
3a. Address <b>PO-Box 4289, Farmington, NM 87499</b>	3b. Phone No. (include area code) <b>(505) 326-9700</b>	7. If Unit of CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>Surface UNIT A (NENE), 999' FNL &amp; 699' FEL, Sec. 5, T29N, R8W</b> <b>Bottomhole UNIT H (SENE), 1956' FNL &amp; 751' FEL, Sec. 5, T29N, R8W</b>		8. Well Name and No. <b>Sunray 1M</b>
		9. API Well No. <b>30-045-35544</b>
		10. Field and Pool or Exploratory Area <b>Blanco MV/Basin DK</b>
		11. Country or Parish, State <b>San Juan New Mexico</b>

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Casing Report</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

11/22/14 - MIRU AWS 777. NU BOPE. PT 9 5/8" csg to 600#/30 min. @ 06:00 hrs on 11/23/14. Test OK. PU & TIH w/ 8 3/4" bit. Tag cmt @ 180' & DO cmt. Drilled ahead w/ 8 3/4" bit to 3872' - Intermediate TD reached 11/26/14. TIH w/ 91 jts. 7", 23#, J-55, LT&C casing, set @ 3852'. RU to cement. Pre-flush w/ 10 bbls Gel Mud and 10 bbls FW. Pumped scavenger 19sx(57cf-10bbls=3.02 yld), Premium Lite w/ 3% CACL, 0.25pps Celloflake, 5pps LCM-1, 0.4% FL-52, 8% Bentonite, & 0.4% SMS. Pumped Lead w/ 423sx(900cf-161bbls=2.13 yld), Premium Lite w/ 3% CACL, 0.25pps Celloflake, 5pps LCM-1, 0.4% FL-52, 8% Bentonite, & 0.4% SMS. Pumped Tail w/ 91sx(125cf-22bbls=1.38 yld), Type III cmt. w/ 1% CACL, 0.25pps Celloflake, & 0.2% FL-52. Dropped plug and displaced w/ 150 bbls FW. Bumped plug @ 12:00 hrs on 11/26/14. Circ 21 bbls cement to surface. RD cmt. WOC. PT csg to 1500#/30 min @ 08:45 hrs on 11/27/14. Test ok.

11/27/14 - TIH w/ 6 1/4" bit, tag cmt @ 3801' & DO. Drilled ahead w/ 6 1/4" bit to TD @ 7,680'. TD reached on 11/29/14.

11/29/14 - TIH w/ 184 jts., 4 1/2", 11.6#, L-80, LT&C casing, set @ 7676'. Circ hole. RU to cmt. Pre-flush w/ 10 bbls Gel Water and 2 bbls FW. Pumped Scavenger 9sx(27cf-5bbls=3.02 yld), Premium Lite HS FM cmt w/ 0.25pps Celloflake, 0.3% CD-32, 6.25pps LCM-1, & 1% FL-52. Pumped tail 271sx(536cf-95bbls=1.98 yld), Premium Lite HS FM cmt w/ 0.25pps Celloflake, 0.3% CD-32, 6.25pps LCM-1, & 1% FL-52. Dropped plug & displaced w/ 119 bbls FW. Bumped plug @ 04:00 hrs on 11/29/14. RD cmt. RD RR @ 10:00 hrs on 11/30/14.

PT will be conducted by Completion Rig. Results & TOC will appear on next report. ✓

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Denise Journey

Title STAFF REGULATORY TECHNICIAN

12/1/2014

Signature

Date

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make, to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

ACCEPTED FOR RECORD

DEC 17 2014

NMOC D AV

FARMINGTON FIELD OFFICE  
BY: William Tambekou

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