

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-35552
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-5383
7. Lease Name or Unit Agreement Name Beaver Lodge Com
8. Well Number 1M
9. OGRID Number 14538
10. Pool name or Wildcat Blanco Mesaverde / Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator Burlington Resources Oil Gas Company LP	
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289	
4. Well Location Unit Letter I : 2149 feet from the South line and 544 feet from the East line Section 32 Township 30N Range 8W NMPM San Juan County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6217' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input checked="" type="checkbox"/> CASING REPORT	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/1/14 - MIRU AWS 777. NU BOPE. PT 9 5/8" casing to 600#/30 min. @ 10:30 hrs on 12/2/14. Test OK. PU & TIH w/ 8 3/4" bit & tag cmt @ 196' & DO cmt. Drilled ahead w/ 8 3/4" bit to 3821' - Intermediate TD reached 12/4/14. Circ hole. TIH w/ 90 jts., 7", 23#, J-55, LTC casing, set @ 3806'. RU to cmt. Pre-flush w/ 10 bbls Gel Mud and 10 bbls FW. Pumped scavenger 19sx(57cf-10bbbls=3.02 yld), Premium Lite w/ 3% CACL, .025 PPS Celloflake, 5 pps LCM-1, 0.4% FL-52, 8% Bentonite, & 0.4% SMS. Pumped Lead w/416sx(886cf-157bbbls=2.13 yld), Premium Lite w/ 3% CACL, 0.25 pps Celloflake, 5 pps LCM-1, 0.4% FL-52, 8% Bentonite, & 0.4% SMS. Pumped Tail w/89sx(122cf-21bbbls=1.38 yld), Type III Cement w/ 1% CACL, 0.25 pps Celloflake, & 0.2% FL-52. Dropped plug and displaced with 148 bbls FW. Bumped plug @ 19:43 hrs on 12/5/14. Circ 61 bbls cement to surface. RD cmt. WOC. PT csg to 1500#/30 min @ 05:30 hrs on 12/6/14. Test OK. ✓
12/6/14 - TIH w/ 6 1/4" bit, tag cement @ 3700' & DO. Drilled ahead with 6 1/4" bit to TD @ 7,665'. TD reached on 12/8/14. TIH w/ 183 jts., 4 1/2", 11.6#, L-80, (169 jts., LT&C & 14 jts., BT&C) casing, set @ 7,662'. Circ hole. RU to cement. Pre-flush w/ 10 bbls Gel Water & 2 bbls FW. Pumped Scavenger 9sx(27cf-5bbbls=3.02 yld), Premium Lite HS FM cmt w/ 0.25 pps Celloflake, 0.3% CD-32, 6.25 pps LCM-1, & 1% FL-52. Pumped tail 275sx(544cf-97bbbls=1.98 yld) Premium Lite HS FM cmt w/ 0.25 pps Celloflake, 0.3% CD-32, 6.25 pps LCM-1, & 1% FL-52. Dropped plug @ displaced with 119 bbls FW (1st 10 bbls w/ sugar). Bumped plug @ 12:25 hrs on 12/9/14. RD cmt. ND BOPE. RD RR @ 06:00 hrs on 12/9/14.

PT will be conducted by Completion Rig. Results & TOC will appear on next report. ✓

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Journey TITLE Staff Regulatory Technician DATE 11/26/14

Type or print name Denise Journey E-mail address: Denise.Journey@conocophillips.com PHONE: 505-326-9556

For State Use Only

APPROVED BY: Monica Kuehling TITLE DEPUTY OIL & GAS INSPECTOR DISTRICT #3 DATE JAN 07 2015
Conditions of Approval (if any): AV

OIL CONS. DIV DIST. 3

DEC 11 2014

dlb