

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

OIL CONS. DIV DIST. 3

Form C-141
Revised August 8, 2011

DEC 16 2014

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company: BP	Contact: Jeff Peace
Address: 200 Energy Court, Farmington, NM 87401	Telephone No.: 505-326-9479
Facility Name: Usselman Gas Com 1	Facility Type: Natural gas well
Surface Owner: Private	Mineral Owner: Private
API No. 3004511080	

LOCATION OF RELEASE

Unit Letter B	Section 4	Township 31N	Range 10W	Feet from the 1,190	North/South Line North	Feet from the 1,700	East/West Line East	County: San Juan
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Latitude 36.93117 Longitude 107.88425

NATURE OF RELEASE

Type of Release: condensate/oil	Volume of Release: unknown	Volume Recovered: none
Source of Release: below grade tank and associated piping	Date and Hour of Occurrence: unknown	Date and Hour of Discovery: December 11, 2014; 11:41 AM
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour:	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.* During construction operations to remove a below ground tank (BGT) soil impacts were found below the tank. Soil was sampled and groundwater was found at five feet depth. Lab analysis is attached. BP will do borehole drilling to determine the extent of the impacts.

Describe Area Affected and Cleanup Action Taken.* Soil under the BGT was found to be impacted by hydrocarbons. Borehole drilling will be done to determine the extent of the impacts so soil excavation or other remediation method can be planned and implemented.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Jeff Peace</i>	OIL CONSERVATION DIVISION	
Printed Name: Jeff Peace	Approved by Environmental Specialist: <i>[Signature]</i>	
Title: Field Environmental Coordinator	Approval Date: <i>1/12/15</i>	Expiration Date:
E-mail Address: peace.jeffrey@bp.com	Conditions of Approval: <i>Notification is Req. if GW is impacted</i>	Attached <input type="checkbox"/>
Date: December 15, 2014	Phone: 505-326-9479	

* Attach Additional Sheets If Necessary

#NCS 1501255135

(2)



BP America Production Co. PO Box 22024 Tulsa OK, 74121-2024	Project Name: Usselman GC 1 Project Number: 03143-0424 Project Manager: Jeff Blagg	Reported: 12-Dec-14 14:24
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95 BGT 5-pt @ 4'
P412034-01 (Solid)

Analyte	Result	Reporting			Batch	Prepared	Analyzed	Method	Notes
		Limit	Units	Dilution					
Volatiles Organics by EPA 8021									
Benzene	0.92	0.10	mg/kg	1	1450019	12/11/14	12/12/14	EPA 8021B	
Toluene	7.75	0.10	mg/kg	1	1450019	12/11/14	12/12/14	EPA 8021B	
Ethylbenzene	407	0.10	mg/kg	1	1450019	12/11/14	12/12/14	EPA 8021B	E
p,m-Xylene	1220	0.20	mg/kg	1	1450019	12/11/14	12/12/14	EPA 8021B	E
o-Xylene	388	0.10	mg/kg	1	1450019	12/11/14	12/12/14	EPA 8021B	E
Total Xylenes	1600	0.10	mg/kg	1	1450019	12/11/14	12/12/14	EPA 8021B	
Total BTEX	2020	0.10	mg/kg	1	1450019	12/11/14	12/12/14	EPA 8021B	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>		103 %		50-150	1450019	12/11/14	12/12/14	EPA 8021B	
Nonhalogenated Organics by 8015									
Gasoline Range Organics (C6-C10)	4120	9.97	mg/kg	1	1450019	12/11/14	12/12/14	EPA 8015D	E
Diesel Range Organics (C10-C28)	5560	30.0	mg/kg	1	1450022	12/11/14	12/12/14	EPA 8015D	E
<i>Surrogate: o-Terphenyl</i>		137 %		50-200	1450022	12/11/14	12/12/14	EPA 8015D	
<i>Surrogate: 4-Bromochlorobenzene-FID</i>		104 %		50-150	1450019	12/11/14	12/12/14	EPA 8015D	
Total Petroleum Hydrocarbons by 418.1									
Total Petroleum Hydrocarbons	20900	1720	mg/kg	50	1450025	12/12/14	12/12/14	EPA 418.1	
Cation/Anion Analysis									
Chloride	27.3	9.89	mg/kg	1	1450018	12/11/14	12/11/14	EPA 300.0	

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