

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM 112953

6. If Indian, Allottee or Tribe Name
N/A

RCVD SEP 24 '14

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other
SEP 18 2014

2. Name of Operator
Encana Oil & Gas (USA) Inc.
Bureau of Land Management

3a. Address
370 17th Street, Suite 1700
Denver, CO 80202

3b. Phone No. (include area code)
720-876-5867

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SHL: 354' FSL and 1265' FWL Sec 28, T23N, R6W
BHL: 338' FSL and 400' FWL Sec 33, T23N, R6W

7. If Unit of CA/Agreement, Name and/or No.
N/A **OIL CONS. DIV.**

8. Well Name and No.
Lybrook M28-2306 01H

9. API Well No.
30-043-21178 **DIST. 3**

10. Field and Pool or Exploratory Area
Lybrook Gallup

11. Country or Parish, State
Sandoval, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Correction to initial</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>submittal</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Attached is an amended Completions Record correcting box 26 and 27 (bottom perf interval) from 11,104' to 11,041'.

ACCEPTED FOR RECORD

SEP 22 2014

FARMINGTON FIELD OFFICE
BY: *William Tambekou*

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Cristi Bauer

Title Operations Technician

Signature *CRISTI BAUER*

Date *9/17/14*

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

CONFIDENTIAL

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

AMENDED

FORM APPROVED
OMB NO. 1004-0137
Expires: October 31, 2014

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr.
 Other: _____

2. Name of Operator: Encana Oil & Gas (USA) Inc.
 3. Address: 370 17th Street, Suite 1700, Denver, CO 80202
 3a. Phone No. (include area code): 720-876-5867

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface: 354' FSL and 1265' FWL, Section 28, T23N, R6W
 At top prod. interval reported below: 363' FNL and 386' FWL, Section 33, T23N, R6W
 At total depth: 338' FSL and 400' FWL, Section 33, T23N, R6W

14. Date Spudded: 06/05/2014
 15. Date T.D. Reached: 06/19/2014
 16. Date Completed: 09/10/2014
 D & A Ready to Prod.

18. Total Depth: MD 11,107' TVD 5599'
 19. Plug Back T.D.: MD n/a TVD n/a
 20. Depth Bridge Plug Set: MD 5200' TVD 5200'
 21. Type Electric & Other Mechanical Logs Run (Submit copy of each): None
 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.25"	9.625"/J55	36#	Surface	528'	N/A	330sks Type III	69	Surface (CIR)	N/A
8.75"	7"/J55	26#	Surface	5021'	2365'	615sks Halcem	214	Surface (CIR)	N/A
"	7"/L80	26#	5021'	6290'	"	225sks Halcem	78	Surface (CIR)	N/A
6.125"	4.5"/SB80	11.6#	6069'	11,107'	N/A	N/A	N/A	N/A	N/A

24. Tubing Record **WILL BE PROVIDED ON TUBING SUNDRY**

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Gallup	6649.41	11,107.00	6701'-11,041'	0.44	684	Open
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
6701'-11,041'	Please see Completion Sundry submitted 9/11/14

28. Production - Interval A **WILL BE PROVIDED ON FIRST PRODUCTION SUNDRY**

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production ➔	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate ➔	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production ➔	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate ➔	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

Flared

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Ojo Alamo 1549, Kirtland Shale 1730, Fruitland Coal 1879, Pictured Cliffs 2129, Lewis Shale 2243, Cliffhouse Sandstone 2931, Menefee 3689, Point Lookout 4389, Mancos Shale 4567 Mancos Silt 5151, Gallup 5408

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
San Jose Nacimiento Fn.	0 surface	surface 1549'	Water, Gas Water, Gas	San Jose Nacimiento Fn.	0 surface
Ojo Alamo Kirtland Shale	1549' 1730'	1730' 1879'	Water, Gas Water, Gas	Ojo Alamo Kirtland Shale	1549' 1730'
Fruitland Coal Pictured Cliffs	1879' 2129'	2129' 2243'	Water, Gas Oil, Gas	Fruitland Coal Pictured Cliffs	1879' 2129'
Lewis Shale Cliffhouse Sandstone	2243' 2931'	2931' 3689'	Oil, Gas Oil, Gas	Lewis Shale Cliffhouse Sandstone	2243' 2931'
Menefee Point Lookout	3689' 4389'	4389' 4567'	Oil, Gas Oil, Gas	Menefee Point Lookout	3689' 4389'
Mancos Shale Mancos Silt	4567' 5151'	5151' 5408'	Oil, Gas Oil, Gas	Mancos Shale Mancos Silt	4567' 5151'
Gallup Base Gallup	5408' 5710'		Oil, Gas Oil, Gas	Gallup Base Gallup	5408' 5710'

32. Additional remarks (include plugging procedure):

Set 19 external swellable casing packers for isolation of production string at the following depths: (1) 10,871' (2) 10,638' (3) 10,400' (4) 10,163' (5) 9925' (6) 9692' (7) 9460' (8) 9225' (9) 8990' (10) 8758' (11) 8524' (12) 8289' (13) 8051' (14) 7815' (15) 7582' (16) 7347' (17) 7115' (18) 6881' (19) 6649'

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Cristi Bauer Title Operations Technician
 Signature Cristi Bauer Date 9/17/14

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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FORM APPROVED
OMB NO. 1004-0137
Expires: October 31, 2014

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. Lease Serial No. NMNM 112953

2. Name of Operator: Encana Oil & Gas (USA) Inc.

3. Address: 370 17th Street, Suite 1700, Denver, CO 80202

3a. Phone No. (include area code): 720-876-5867

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface: 354' FSL and 1265' FWL, Section 28, T23N, R6W

At top prod. interval reported below: 363' FNL and 386' FWL, Section 33, T23N, R6W

At total depth: 338' FSL and 400' FWL, Section 33, T23N, R6W

5. Type of Well: Oil Well Gas Well Dry Other

6. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr., **SEP 11 2014**

7. Unit or CA Agreement Name and No.: N/A

8. Lease Name and Well No.: Lybrook M28-2306 01H

9. API Well No.: 30-043-21178 - 8051

10. Field and Pool or Exploratory: Lybrook Gallup

11. Sec., T., R., M., on Block and Survey or Area: Section 28, T23N, R6W

12. County or Parish: Sandoval

13. State: NM

14. Date Spudded: 06/05/2014

15. Date T.D. Reached: 06/19/2014

16. Date Completed: 09/10/2014 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*: 7220' GL

18. Total Depth: MD 11,107' TVD 5599'

19. Plug Back T.D.: MD n/a TVD n/a

20. Depth Bridge Plug Set: MD 5200' TVD 5200'

21. Type Electric & Other Mechanical Logs Run (Submit copy of each): Gamma Ray

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.25"	9.625"/J55	36#	Surface	528'	N/A	330sks Type III	69	Surface (CIR)	N/A
8.75"	7"/J55	26#	Surface	5021'	2365'	615sks Halcem	214	Surface (CIR)	N/A
"	7"/L80	26#	5021'	6290'	"	225 sks Halcem	78	Surface (CIR)	N/A
6.125"	4.5"/SB80	11.6#	6069'	11,107'	N/A	N/A	N/A	N/A	N/A

24. Tubing Record **WILL BE PROVIDED ON TUBING SUNDRY**

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Gallup	6649.41	11,107.00	6701'-11,104'	0.44	684	Open
B)						
C)						
D)						

RCVD SEP 15 '14
OIL CONS. DIV.

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
6701'-11,104'	Please see Completion Sundry submitted 9/11/14

DIST. 3

28. Production - Interval A **WILL BE PROVIDED ON FIRST PRODUCTION SUNDRY**

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status
			→					

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status
			→					

ACCEPTED FOR RECORD
SEP 11 2014

*(See instructions and spaces for additional data on page 2)

NMOCD

FARMINGTON FIELD OFFICE
BY: William Tambekou

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

Flared

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
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Ojo Alamo Kirtland Shale	1549' 1730'	1730' 1879'	Water, Gas Water, Gas	Ojo Alamo Kirtland Shale	1549' 1730'
Fruiland Coal Pictured Cliffs	1879' 2129'	2129' 2243'	Water, Gas Oil, Gas	Fruiland Coal Pictured Cliffs	1879' 2129'
Lewis Shale Cliffhouse Sandstone	2243' 2931'	2931' 3689'	Oil, Gas Oil, Gas	Lewis Shale Cliffhouse Sandstone	2243' 2931'
Manefee Point Lookout	3689' 4389'	4389' 4567'	Oil, Gas Oil, Gas	Manefee Point Lookout	3689' 4389'
Mancos Shale Mancos Silt	4567' 5151'	5151' 5408'	Oil, Gas Oil, Gas	Mancos Shale Mancos Silt	4567' 5151'
Gallup Base Gallup	5408' 5710'		Oil, Gas Oil, Gas	Gallup Base Gallup	5408' 5710'

32. Additional remarks (include plugging procedure):

Set 19 external swellable casing packers for isolation of production string at the following depths: (1) 10,871' (2) 10,638' (3) 10,400' (4) 10,163' (5) 9925' (6) 9692' (7) 9460' (8) 9225' (9) 8990' (10) 8758' (11) 8524' (12) 8289' (13) 8051' (14) 7815' (15) 7582' (16) 7347' (17) 7115' (18) 6881' (19) 6649'

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 Sundry Notice for plugging and cement verification
 Core Analysis
 Other: Gamma Ray

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Cristi Bauer Title Operations Technologist
 Signature Cristi Bauer Date 9/10/14

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