

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



CONFIDENTIAL

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

5. Lease Serial No.
NMNM 112953

6. If Indian, Allottee or Tribe Name
N/A

RCVD SEP 26 '14

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

- Oil Well Gas Well Other

7. If Unit of CA/Agreement, Name and/or No.
N/A

OIL CONS. DTU

8. Well Name and No.
Lybrook M28-2306 03H

2. Name of Operator
Encana Oil & Gas (USA) Inc.

9. API Well No.
30-043-21194

DIST 3

3a. Address
370 17th Street, Suite 1700
Denver, CO 80202

3b. Phone No. (include area code)
720-876-5867

10. Field and Pool or Exploratory Area
Lybrook Gallup

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SHL: 349' FSL and 1295' FWL Sec 28, T23N, R6W
BHL: 350' FSL and 2040' FWL Sec 33, T23N, R6W

11. Country or Parish, State
Sandoval, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Completions _____
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Please see attached sheet detailing completion operations occurring between 8/19/14 and 9/21/14.

ACCEPTED FOR RECORD

SEP 24 2014

FARMINGTON FIELD OFFICE
BY: *William Tambekou*

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Michelle Yazzie

Title Permit Technician

Signature

Michelle Yazzie

Date 09/23/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCDA

Lybrook M28-2306 03H

API: 30-043-21194

8/19/14 - Stage 1

Set plug @ 10,615'. Perforated stage #1 as follows, 10,449'-10,569'. 36 holes.

Frac stage #1: 25# Foamed Gel, 1,925 bbls Fresh H2O, 272,248#s of 20/40, 16,485#s of 12/20, N2 2,888,907 Mscf.

8/20/14 - Stage 2

Pump 50 bio-balls to seal off stage 1. Perf stage #2 as follows, 10,228'-10,348', 36 holes.

Frac stage #2: 25# Foamed Gel, 1,937 bbls Fresh H2O, 269,500#s of 20/40, 26,500#s of 12/20, N2 2,653,216 Mscf.

8/20/14 - Stage 3

Set plug @ 10,198'. Perf stage #3 as follows, 10,004'-10,124', 36 holes.

Frac stage #3: 20# Foamed Gel, 1594 bbls Fresh H2O, 279,519#s of 20/40, 19,318#s of 16/30, N2 2,923,497 Mscf.

8/20/14 - Stage 4

Pump 50 bio-balls to seal off stage #3. Perf stage #4 follows, 9786'-9906', 36 holes.

Frac stage #4: 20# Foamed Gel, 1684 bbls Fresh H2O, 277,000#s of 20/40, 22,500 #s of 16/30, N2 2,679,359 Mscf.

8/21/14 - Stage 5

Set plug @ 9,724'. Perf stage #5 as follows, 9,559'-9,679', 36 holes.

Frac stage #5: 20# Foamed Gel, 1,563 bbls Fresh H2O, 275,800 #s of 20/40, 26,000 #s of 16/30, N2 2,760,585 Mscf.

8/21/14 - Stage 6

Pump 50 bio-balls to seal off stage #5. Perf stage #6 as follows, 9,337'-9,457', 36 holes.

Frac stage #6: 20# Foamed Gel, 1,739 bbls Fresh H2O, 277,866#s of 20/40, 21,293#s of 16/30, N2 2,824,645 Mscf.

8/22/14 – Stage 7

Set CFP @ 9275', Perf Stage #7 as follows, 9101'-9224', 36 holes.

Frac stage 7: 20# Foamed Gel, 1555 bbls Fresh H2O, 276,000 #s of 20/40, 26,000 #s of 16/30, N2 2,769,859 Mscf.

8/22/14 – Stage 8

Pump 50 bio-balls to seal off stage #7. Perf stage #8 as follows, 8,873'-8,993', 36 holes.

Frac stage #8: 20# Foamed Gel, 1,416 bbls Fresh H2O, 275,978#s of 20/40, 21,444#s of 16/30, N2 2,458,158 Mscf .

8/22/14 – Stage 9

Set CFP @ 8,820', Perf Stage #9 as follows, 8,651'-8,771', 36 holes.

Frac stage 9: 20# Foamed Gel, 1694 bbls Fresh H2O, 275,860 #s of 20/40, 26,025 #s of 16/30, N2 3,082,460 Mscf.

8/23/14 – Stage 10

Pump 50 bio-balls to seal off stage #9. Perf stage #10 as follows, 8,431'-8,551', 36 holes.

Frac stage #10: 20# Foamed Gel, 1613 bbls Fresh H2O, 276,200#s of 20/40, 27,900#s of 16/30, N2 3,024,816 Mscf.

8/23/14 – Stage 11

Set plug @ 8,380'. Perf stage #11 as follows, 8,211'-8,331', 36 holes.

Frac stage 11: 20# Foamed Gel, 1,550 bbls Fresh H2O, 276,758 #s of 20/40, 25,694 #s of 16/30, N2 2,606,349 Mscf.

8/24/14 – Stage 12

Pump 50 bio-balls to seal off stage #11. Perf stage #12 as follows, 7991'-8111', 36 holes.

Frac stage #12: 20# Foamed Gel, 1601 bbls Fresh H2O, 266,800#s of 20/40, 26,100#s of 16/30, N2 2,684,457 Mscf.

8/24/14 – Stage 13

Set plug @ 7,940'. Perf stage #13 as follows, 7,770'-7,890', 36 holes.

Frac stage 13: 20# Foamed Gel, 1,602 bbls Fresh H2O, 285,491 #s of 20/40, 23,303 #s of 16/30, N2 2,373,788 Mscf.

8/25/14 – Stage 14

Pump 50 bio-balls to seal off stage #13. Perf stage #14 as follows, 7550'-7670', 36 holes.

Frac stage #14: 20# Foamed Gel, 1513 bbls Fresh H2O, 274,300 #s of 20/40, 25,300 #s of 16/30, N2 3,105,359 Mscf.

8/26/14 - Stage 15

Set plug @ 7,500'. Perf stage #15 as follows, 7,328'-7,448', 36 holes.

Frac stage 15: 20# Foamed Gel, 1,648 bbls Fresh H2O, 268,371 #s of 20/40, 32,460 #s of 16/30, N2 3,038,738 Mscf.

8/26/14 – Stage 16

Pump 50 bio-balls to seal off stage #15. Perf stage #16 as follows, 7,067'-7,187', 36 holes.

Frac stage #16: 20# Foamed Gel, 1665 bbls Fresh H2O, 275,485 #s of 20/40, 26,675 #s of 16/30, N2 3,049,037 Mscf.

8/27/14 – Stage 17

Set plug @ 7,034'. Perf stage #17 as follows, 6,806'-6,926', 36 holes.

Frac stage #17: 20# Foamed Gel, 1,536 bbls Fresh H2O, 276,000 #s of 20/40, 29,100#s of 16/30, N2 3,102,146 Mscf.

8/27/14 – Stage 18

Pump 50 bio-balls to seal off stage #17. Perf stage #18 as follows, 6,545'-6,665', 36 holes.

Frac stage 18: 20# Foamed Gel, 1471 bbls Fresh H2O, 275,000s of 20/40, 25,000 #s of 16/30, N2 3,048,865 Mscf.

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8/28/14 – Stage 19

Set plug @ 6,500'. Perf stage #19 as follows, 6,279'-6,399', 36 holes.

Frac stage #19: 20# Foamed Gel, 1,555 bbls Fresh H2O, 283,566 #s of 20/40, 27,531#s of 16/20, N2 3,193,079 Mscf. Set kill plug at 4555'.

9/18/14

Drill kill plug at 4555', mill out CFP at 6500'.

9/19/14

Mill out CFP at 7034, 7500', 7940', 8380'.

9/20/14

Mill out CFP at 8820', 9275', 9724'.

9/21/14

Mill out CFP at 10,198'.

Tubing info will be provided on a subsequent sundry.