



XTO - Wellbore Diagram

Well Name: Stanolind Gas Com B 04

API/UWI	E/W Dist (ft)	E/W Ref	N/S Dist (ft)	N/S Ref	Location	Field Name	County	State/Province
30045325920000	2,475.0	FWL	1,130.0	FNL	T32N-R12W-S09	Blanco Mesaverde	San Juan	New Mexico
Well Configuration Type	XTO ID B	Orig KB Elev (ft)	Gr Elev (ft)	KB-Grd (ft)	Spud Date	PBTD (All) (ftKB)	Total Depth (ftKB)	Method Of Production
Vertical	68759	6,131.00	6,116.00	15.00	8/1/2007	Original Hole - 4367.0	4,425.0	Plunger Lift

Well Config: Vertical - Original Hole - 1/14/2015 2:50:48 PM

Schematic - Actual		Incl	ftKB (TVD)	ftKB (MD)	Zones											
					Zone		Top (ftKB)		Btm (ftKB)							
					Mesaverde		3,934.0		4,217.0							
					Casing Strings											
		0.0	0	0	Casing Description	OD (in)	Wt (lbs/ft)	String Grade	Top Connection	Set Depth (ftKB)						
					Surface	11 3/4	42.00	H-40	STC	389.0						
		0.1	15	15	Casing Description	OD (in)	Wt (lbs/ft)	String Grade	Top Connection	Set Depth (ftKB)						
					Intermediate	8 5/8	24.00	J-55	STC	1,586.0						
		0.5	343	343	Item Description	OD (in)	Wt (lbs/ft)	Grade	Top (ftKB)	Bottom (ftKB)						
					Stage Tool	8 5/8		N-80	1,072.6	1,075.5						
		0.7	388	388	Casing Description	OD (in)	Wt (lbs/ft)	String Grade	Top Connection	Set Depth (ftKB)						
					Production	5 1/2	15.50	J-55	LTC	4,413.0						
		0.7	389	389	Cement											
					Description	Type		String								
					Surface Casing Cement	casing		Surface, 389.0ftKB								
		0.7	400	400	Comment											
					Good job!											
		2.7	1,072	1,073	Description	Type		String								
					Intermediate Casing Cement	casing		Intermediate, 1,586.0ftKB								
		2.7	1,075	1,075	Comment											
					Circulated on both stages.											
		2.7	1,077	1,077	Description	Type		String								
					Production Casing Cement	casing		Production, 4,413.0ftKB								
		2.7	1,089	1,090	Comment											
					Circulated 5 bbls of good cement to surface.											
		1.0	1,538	1,539	Perforations											
					Date	Top (ftKB)	Btm (ftKB)	Shot Denis (shots/ft)	Hole Diameter (in)	Phasing (°)	Cur. Status	Zone				
		1.0	1,539	1,540	9/19/2007	3,934.0	4,217.0	1.0				Mesaverde				
		0.8	1,584	1,585	Tubing Strings											
					Tubing Description	Run Date		Set Depth (ftKB)								
					Tubing - Production	10/12/2007		4,132.6								
		0.8	1,585	1,586	Tubing Components											
					Item Description	Jts	Model	OD (in)	Wt (lbs/ft)	Gra	Top Thread	Len (ft)	Top (ftKB)	Btm (ftKB)		
		0.8	1,734	1,735	Tubing	125	T&C	2 3/8	4.70	J-55		4,116.08	15.0	4,131.1		
		0.7	2,705	2,706			Upset									
		0.6	2,715	2,716	Seat Nipple	1		2 3/8				1.10	4,131.1	4,132.2		
					Notched Collar	1		2 3/8				0.43	4,132.2	4,132.6		
		1.4	3,514	3,516	Stimulations & Treatments											
					Frac Start Date	Top Perf (ft)	Bottom Pe...	V (slurry) (...)	Total Prop...	AIR (b...	ATP (psi)	MTP (psi)	ISIP (psi)			
					9/20/2007	3934	4217									
		1.6	3,523	3,525	Comment											
		1.8	3,832	3,934												
		2.9	4,129	4,131												
		2.9	4,130	4,132												
		2.9	4,131	4,133												
		3.0	4,215	4,217												
		3.0	4,365	4,367												
		3.0	4,366	4,368												
		3.0	4,410	4,412												
		3.0	4,411	4,413												
				4,425												

Top (MD): 3,934,
Des: Mesaverde

PBTD,
4,367

TD, 4,425

OIL CONS. DIV DIST. 3

JAN 14 2015

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