

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**CONFIDENTIAL**

FORM APPROVED  
OMB NO. 1004-0137  
Expires: October 31, 2014

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

SEP 05 2014

5. Lease Serial No.  
NM 45208

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
 b. Type of Completion:  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.,

2. Name of Operator  
Encana Oil & Gas (USA) Inc.

3. Address 370 17th Street, Suite 1700 Denver, CO 80202  
 3a. Phone No. (include area code) 720-876-5867

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
 At surface 1755' FSL and 327 FWL, Section 17, T24N, R9W

At top prod. interval reported below 916' FWL and 2168' FSL, Section 17, T24N, R9W

At total depth 2202' FSL and 315' FEL, Section 17, T24N, R9W

14. Date Spudded 07/14/2014  
 15. Date T.D. Reached 07/23/2014  
 16. Date Completed 09/03/2014  
 D & A  Ready to Prod.

17. Elevations (DF, RKB, RT, GL)\*  
6791.8' GL

18. Total Depth: MD 9750' TVD 5421'  
 19. Plug Back T.D.: MD N/A TVD N/A  
 20. Depth Bridge Plug Set: MD 4691' TVD 4691'

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
Gamma Ray

22. Was well cored?  No  Yes (Submit analysis)  
 Was DST run?  No  Yes (Submit report)  
 Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.25"	9.625"/J55	36#	Surface	515'	N/A	280skts Type III	58	Surface (CIR)	N/A
8.75"	7"/J55	26#	Surface	5632'	N/A	580skts Prem Lt	220	Surface (CIR)	N/A
"	"	"	"	"	"	395skts Type III	97	Surface (CIR)	N/A
6.125"	4.5"/SB80	11.6#	5408'	9750'	N/A	N/A	N/A	N/A	N/A

24. Tubing Record **WILL BE PROVIDED ON TUBING SUNDRY**

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals  
 Formation Top Bottom  
 A) Gallup 5078' 5440'  
 B)  
 C)  
 D)

26. Perforation Record  
 Perforated Interval Size No. Holes Perf. Status  
 5852' - 9642' 0.44 432 Open

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval Amount and Type of Material  
 5842' - 9642' Please see Completion Sundry submitted 9/4/2014

**ROAD SEP 8 '14**

**OIL CONS. DIV.**

**Will be provided on First Production Sundry**

28. Production - Interval A  
 Date First Produced Test Date Hours Tested Test Production Oil BBL Gas MCF Water BBL Oil Gravity Corr. API Gas Gravity Production Method

Choke Size Tbg. Press. Flwg. SI Csg. Press. 24 Hr. Rate Oil BBL Gas MCF Water BBL Gas/Oil Ratio Well Status

28a. Production - Interval B  
 Date First Produced Test Date Hours Tested Test Production Oil BBL Gas MCF Water BBL Oil Gravity Corr. API Gas Gravity Production Method

Choke Size Tbg. Press. Flwg. SI Csg. Press. 24 Hr. Rate Oil BBL Gas MCF Water BBL Gas/Oil Ratio Well Status

**ACCEPTED FOR RECORD**

**SEP 05 2014**

**FARMINGTON FIELD OFFICE**

BY: *William Tambekou*

\*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

Flared

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Gallup	5078	5440	Oil shows		

32. Additional remarks (include plugging procedure):

Set 12 external swellable casing packers for isolation of production string at the following depths: (1) 9393' (2) 9047' (3) 8702' (4) 8357' (5) 8054' (6) 7709' (7) 7364' (8) 7116' (9) 6674' (10) 6329' (11) 5983' (12) 5761'

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)     
  Geologic Report     
  DST Report     
  Directional Survey  
 Sundry Notice for plugging and cement verification     
  Core Analysis     
  Other: Gamma Ray

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Cristi Bauer Title Operations Technician  
 Signature Cristi Bauer Date 9/3/14

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.