

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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JAN 12 2015

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter and abandon an
abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM048989A
6. If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

7. If Unit of CA/Agreement, Name and/or No.
N/A

2. Name of Operator
Encana Oil & Gas (USA) Inc.

8. Well Name and No.
Lybrook O35-2308 01H

3a. Address
370 17th Street, Suite 1700 Denver, CO 80202

3b. Phone No. (include area code)
720-876-5867

10. Field and Pool or Exploratory Area
Alamito-Gallup

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SHL: 273' FSL and 1391' FEL Section 35, T23N, R8W
BHL: 345' FSL and 1707' FEL Section 2, T22N, R8W

11. County or Parish, State
San Juan, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Flare Extension
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Encana Oil & Gas (USA) Inc. (Encana) completed the Lybrook O35-2308 01H on 12/13/14. Encana requests an exception from NTL 4A, III C gas flaring (gas test period of 30 days from well completion or 50 MMCF, whichever comes first) and request an additional 30 days to flare the gas from this well. The extension is requested because facilities are not ready yet.

Encana estimates that an average of approximately 0.70 MMCF/d will be flared. The gas analysis is attached.

BLM'S APPROVAL OR ACCEPTANCE OF THIS ACTION DOES NOT RELIEVE THE LESSEE AND OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATIONS ON FEDERAL AND INDIAN LANDS

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NMOCD
DISTRICT III

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct. Name (Printed Typed)

Cristi Bauer

Title Operations Technician

Signature

Cristi Bauer

Date

01/12/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

D. Mankiewicz

Title

AFM

Date

1/13/15

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

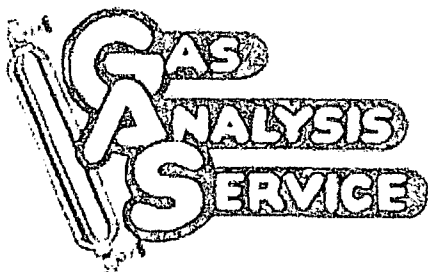
Office

FFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD
FC



2030 Afton Place
Farmington, NM 87401
(505) 325-6622

Analysis No: EC150008
Cust No: 25150-11470

Well/Lease Information

Customer Name: ENCANA OIL & GAS
Well Name: LYBROOK O35-2308 #01H
County/State:
Location: O35-23N-08W
Field:
Formation:
Cust. Stn. No.:

Source:
Pressure: 130 PSIG
Sample Temp: DEG. F
Well Flowing: Y
Date Sampled: 01/09/2015
Sampled By: SEAN CASAUS
Foreman/Engr.: MIKE SACKETT

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NMOCD

DISTRICT III

Remarks: FLOWBACK METER RUN

Analysis

Component::	Mole%:	**GPM:	*BTU:	*SP Gravity:
Nitrogen	14.668	1.6200	0.00	0.1419
CO2	0.245	0.0420	0.00	0.0037
Methane	60.119	10.2320	607.20	0.3330
Ethane	8.915	2.3940	157.77	0.0926
Propane	9.111	2.5200	229.24	0.1387
Iso-Butane	1.386	0.4550	45.07	0.0278
N-Butane	3.060	0.9690	99.83	0.0614
I-Pentane	0.827	0.3040	33.09	0.0206
N-Pentane	0.742	0.2700	29.74	0.0185
Hexane Plus	0.927	0.4150	48.86	0.0307
Total	100.000	19.2210	1250.81	0.8689

* @ 14.730 PSIA DRY & UNCORRECTED FOR COMPRESSIBILITY

**@ 14.730 PSIA & 60 DEG. F.

COMPRESSIBILITY FACTOR (1/Z): 1.0042

BTU/CU.FT (DRY) CORRECTED FOR (1/Z): 1258.9

BTU/CU.FT (WET) CORRECTED FOR (1/Z): 1237.0

REAL SPECIFIC GRAVITY: 0.8721

GPM, BTU, and SPG calculations as shown
above are based on current GPA factors.

DRY BTU @ 14.650: 1252.1

DRY BTU @ 14.696: 1256.0

DRY BTU @ 14.730: 1258.9

DRY BTU @ 15.025: 1284.1

CYLINDER #: 6058

CYLINDER PRESSURE: 148 PSIG

DATE RUN: 1/9/15 12:09 PM

ANALYSIS RUN BY: JENNIFER DEAN



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington District Office
6251 College Blvd., Suite A
Farmington, New Mexico 87402
www.blm.gov/nm



In Reply Refer To:

Conditions of Approval:

Lybrook O35-2308-01H
Section 35-23N-8W
Lease No. NMNM 048989A

- Flaring is authorized pursuant to NTL 4A Part III A and IV B. As such, no royalty obligation will be incurred during the clean-up period. The vented volumes must be reported on your Oil and Gas Operations Reports (OGORs) during the venting period.
- Flaring will be authorized until February 14, 2015. If additional time is required, please contact this office accordingly.
- Please take appropriate and necessary safety precautions at this well site during the venting period.