

**BURLINGTON  
RESOURCES**

**PRODUCTION ALLOCATION FORM**

Distribution:  
BLM 4 Copies  
Regulatory  
Accounting  
Well File  
Revised: March 9, 2006

Status  
PRELIMINARY   
FINAL   
REVISED

Commingle Type  
SURFACE  DOWNHOLE   
Type of Completion  
NEW DRILL  RECOMPLETION  PAYADD  COMMINGLE

Date: 12/31/2014  
API No. **30-045-35501**  
DHC No. **DHC3885AZ**  
Lease No. **NM-01614**  
**Federal**

Well Name  
**Thompson**

Well No.  
**#10N**

Unit Letter Section Township Range Footage  
**Surf- F 27 T031N R012W 1585' FNL & 2120' FWL**

County, State  
**San Juan County,  
New Mexico**

Completion Date Test Method  
**12/24/2014** HISTORICAL  FIELD TEST  PROJECTED  OTHER

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	2400 MCFD	74%	3.4 BBL/MMCF	35%
DAKOTA	852 MCFD	26%	18.4 BBL/MMCF	65%
	3252			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil condensate is based off of historical offset yields.

APPROVED BY	DATE	TITLE	PHONE
<i>Joe Hewitt</i>	1-12-15	Geo	564-7740
X <i>Ephraim Schofield</i>	12-31-14	Engineer	505-326-9826
X <i>David Valdez</i>		Engineering Tech.	505-326-9520
David Valdez			

Spinner test for DK + flow test  
for MV attached to BLM copy  
NMOCD  
JAV

OIL CONS. DIV DIST. 3

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JAN 09 2015

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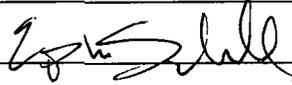
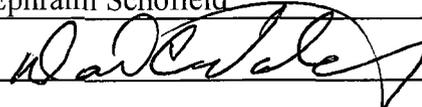
Unit Letter <b>Surf- F</b>	Section <b>27</b>	Township <b>T031N</b>	Range <b>R012W</b>	Footage <b>1585' FNL &amp; 2120' FWL</b>
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County, State  
**San Juan County,  
New Mexico**

Completion Date <b>12/24/2014</b>	Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>
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