

Form 3160-5
(February 2005)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DEC 22 2014

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM-028735
2. Name of Operator WPX Energy Production, LLC		6. If Indian, Allottee or Tribe Name
3a. Address PO Box 640 Aztec, NM 87410		7. If Unit of CA/Agreement, Name and/or No. 132829
10. Field and Pool or Exploratory Area 505-333-1806		8. Well Name and No. NE CHACO COM #266H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 1437' FNL & 195' FWL, Sec 8, T23N, R6W BHL: 1572' FNL & 231' FEL, Sec 8 T23N, R6W		9. API Well No. 30-039-31263
		10. Field and Pool or Exploratory Area Chaco Unit NE HZ (OIL)
		11. Country or Parish, State Rio Arriba, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other FINAL CASING
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

12/14/14 thru 12/16/14 – Drill 6-1/8" lateral

12/17/14 – TD 6-1/8" lateral @ 11285' (TVD 5495') @ 21:30hrs.

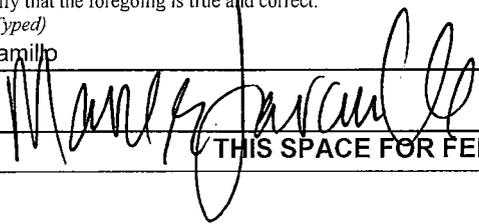
12/18/14 – Run 130 jts, 4-1/2" CSG Liner, 11.6#, P-110, LT&C. 8RD CSG set @ 11276', LC @ 11194', RSI tools @ 11184', marker jts @ 9169' & 7328', TOL @ 6126'

12/19/14 -Test N2 -fluid pumps and lines 6100 PSI, Start @ 4 BPM. Pumped 10 bbls FW, 40 bbls Tuned Spaced @ 10.5 ppg, 10 Bbls FW, Lead #1 35 sx (9 bbls) Elastiseal Mixed @ 13.0 ppg YD 1.46 water 6.92 Gal/sx, Additives: 2% Bentonite, 0.2% Halad 344, 0.2% Versaset, 0.15% H 766. Lead #2 270 Sacks (70.2 BBls) Mixed @ 13 ppg Foamed t/ 9.0 ppg, YD 1.46 water 6.92 gal/sx, Additive: 2% Bentonite, 0.2% Halad 344, 0.2% Versaset, 0.15% H 766. Tail in w/ 100 SX (23 bbls) Expandacem Mixed @ 13.5 ppg, YD 1.3, water 5.81 Gal/sx. Shut dwn. Displace w/ 40bbls MCMC 30 bbls 2% KCL (inhibited) 30 bbls FW, 36.8 bbls 2%KCL . Total displacement 136.8 BBls, Bump Plug @ 06:11 12/19/2014 to 1635 PSI Press prior 1307 PSI, Bled back 0.75 bbl-Floats Held. Drop 1.875" setting ball, Pressure up 3505 PSI, Set liner, Pull up to 208K (50 K over), slacked off neutral, Confirm tool set. w/ rotation release, bring on pumped Circ 1/2 bbl /min, pulling out of liner then bring rate up t/ 4 bpm, Roll hole. After Tuned spacer returned shut Annular and divert to blow tank, Circ 25 bbls foam cement to surface. Shut Annular- pressure back up to 1500 psi hold for 30 min. (Good Test) Bled off. Rig Down HES, lay down cement head. Notify BLM, Received Verbal from Ray Espinosa, NMOC & Brandon Powell of intent to Run/Cement Prod liner @ 08:00 12/17/2014

✓ Rig Release AWS @ 23:59 on 12/19/14.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Marie E. Jaramillo

Signature 

Title Permit Tech

Date 12/22/14

OIL CONS. DIV DIST. 3

DEC 30 2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
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Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE
BY: William Tambekou