

DEC 16 2014

NOV 14 2014

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well [X] Oil Well [] Gas Well [] Other
2. Name of Operator ENERGEN RESOURCES CORPORATION
3a. Address 2010 Afton Place, Farmington, NM 87401
3b. Phone No. (include area code) 505-325-6800
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 980' FSL, 700' FEL, Sec. 29, T30N, R15W, N.M.P.M. (P) SE/SE
5. Lease Serial No. NM13959
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.
8. Well Name and No. Holly Federal #1
9. API Well No. 30-045-25002
10. Field and Pool, or Exploratory Area Meadows Gallup
11. County or Parish, State San Juan NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

Table with columns TYPE OF SUBMISSION and TYPE OF ACTION. Includes checkboxes for Notice of Intent, Subsequent Report, Final Abandonment Notice, Acidize, Deepen, Production (Start/Resume), Water Shut-Off, etc.

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

3/25/14 Casing was repaired.

8/19/2014 Another Bradenhead test was taken it passed a 24 hr flow test.

11/4/14 Bradenhead bucket test started at 10 a.m. The Bradenhead flowed through a 1" line into the top of the tank for 5 min. before the bucket test. The Bradenhead flow filled up a 5 gal. bucket in 1 min. with clear water. The Bradenhead was left flowing into the tank for the 24 hr. test.

11/5/14 at 10 a.m. the Bradenhead was still flowing. The flow was checked with a 5 gal. bucket test and it took 1 min 10 sec. to fill the bucket. The Bradenhead flowed a total of 160 bbls. of water into the tank during the 24 hr. test.

11/13/14 Brandon Powell at NMCD determined that the flow is coming from another source. Energen is cleared of this issue.

ACCEPTED FOR RECORD

DEC 12 2014

FARMINGTON FIELD OFFICE BY: D. PORCH

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Patsy Berger Title Sr. Production Assistant Signature Patsy Berger Date 11/14/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Title Date Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.